

Submit 1 Copy To Appropriate District Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

HOBBS OCD

JUN 30 2014

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 1
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
DCP Midstream LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver CO 80202

4. Well Location

Unit Letter K; 1980 feet from the South line and 1980 feet from the West line

Section 30

Township 18S

Range 37E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3736 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

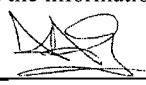
OTHER: Monthly Report pursuant to Workover C-103 ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Monthly Report for the Month ending April 30, 2014 (4/1/14-4/30/14) Pursuant to Workover C-103 for Linam AGI #1

This is the twenty-fourth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure. The injection conditions for the month of April were relatively normal and without incident. During four days during the end of the month, the well was being prepared for required MIT and Bradenhead testing and the annular space diesel was sampled for analysis to evaluate status of the corrosion inhibitors in the well and to assure that temperature rises observed in February did not compromise the corrosion inhibiting quality of the diesel additives. These results will be available in about a month. This explains the erratic annular space pressure observed during the period from 4/26-4/30 when the test was done. The well was down for a few hours on 4/28 to make some mechanical modifications and repairs to facilitate future MIT and Bradenhead testing. The MIT and Bradenhead tests were done under the oversight of the OCD Hobbs District Director, Mr. Brown on April 30, 2014. The well passed all MIT and Bradenhead tests as required on six month intervals. The annular space was left with 350psig of pressure to facilitate monitoring the effect of temperature, flowrate and injection pressure changes during normal operation. Average temperatures and pressures for the report period are as follows: TAG Injection Pressure: 1615 psig, Annulus Pressure: 67 psig, TAG Temperature: 123°F, and Pressure Differential: 1547 psig. These average values are shown as lines on the pressure and flow rate graph. All these data continue to confirm the integrity of the tubing which was replaced in 2012 which was further verified by the successful completion of the most recent biannual MIT test on April 30, 2014. The Linam AGI#1 continues to serve as a safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H<sub>2</sub>S and CO<sub>2</sub>.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 4/14/2014  
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY:  DATE 6/30/2014  
Conditions of Approval (if any):

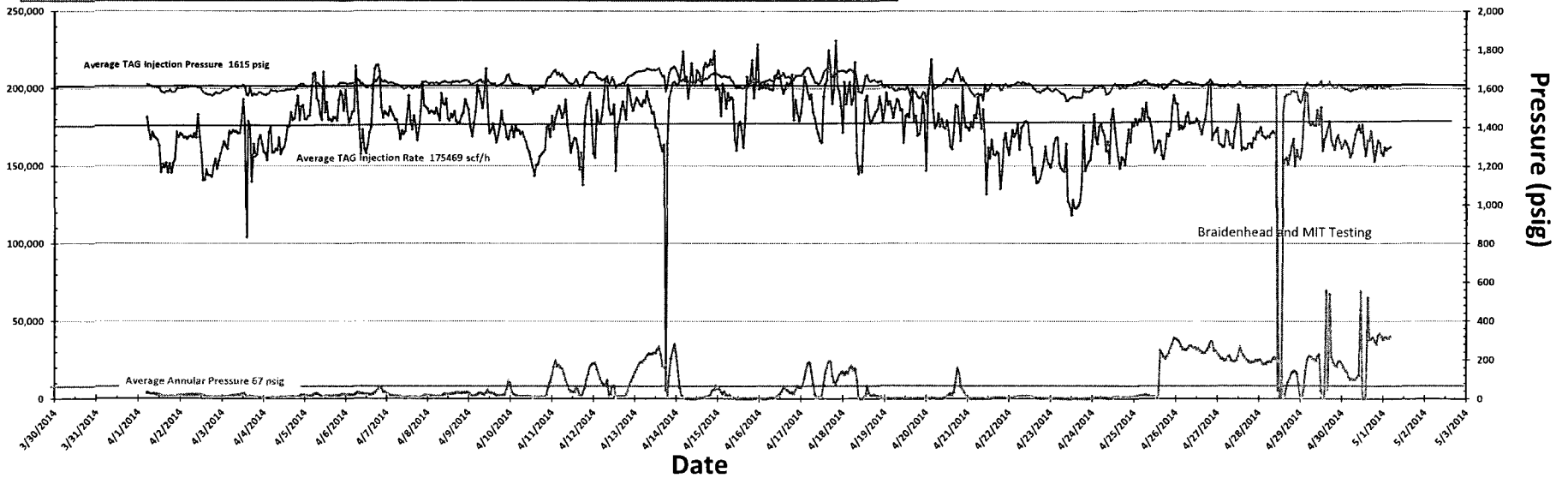
JUL 01 2014

## Linam AGI #1 Injection and Casing Annulus Pressure and TAG Injection Flowrate 4/1/2014 to 4/30/2014

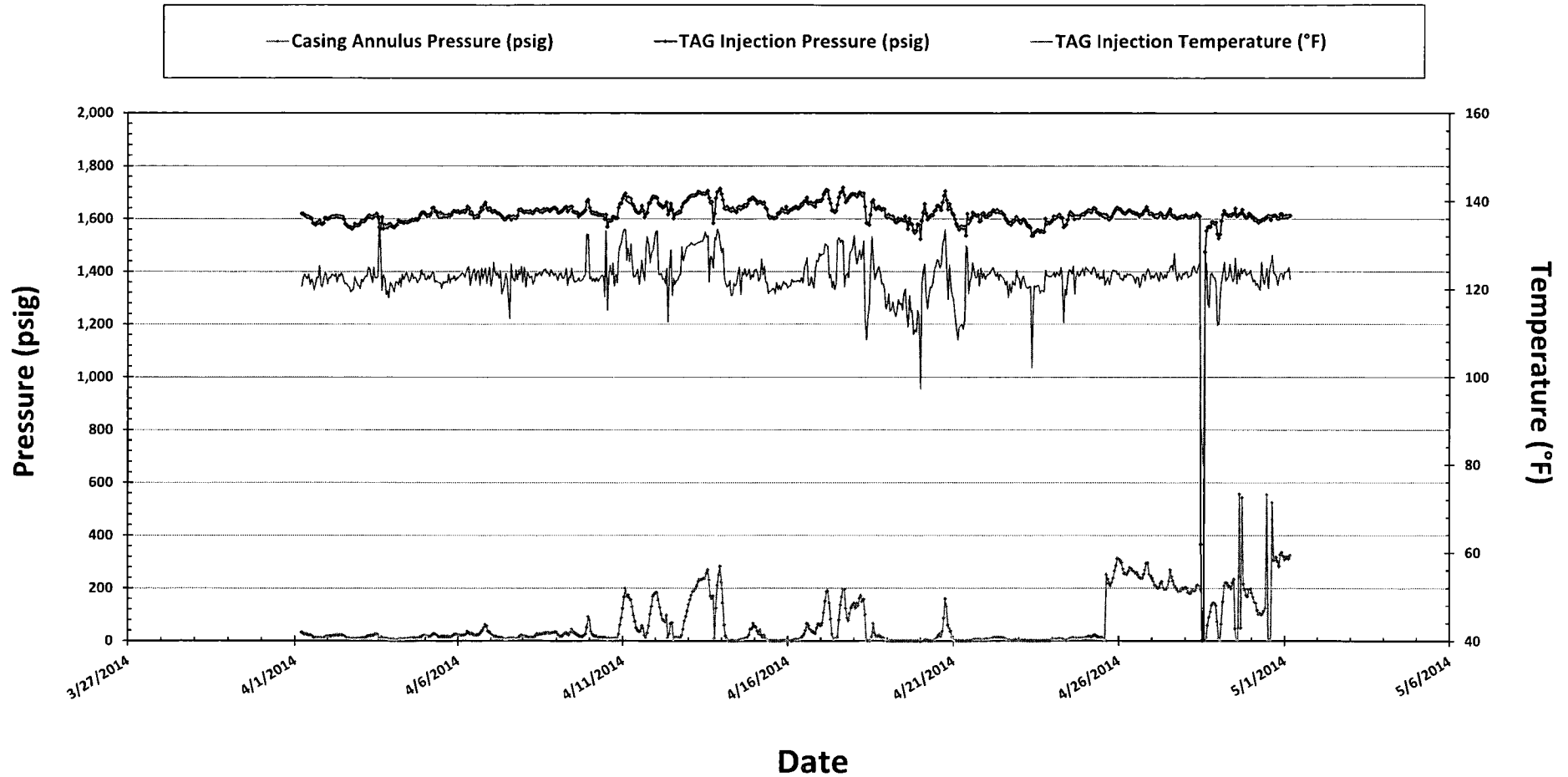
Fluctuations in annular pressure observed during the month of April 2014 primarily represent the correlative behavior of the annular pressure with the flowrate and injection pressure and temperature. Beginning on 4/26/14 and ending on 4/30/14, the well annulus was pressured up to obtain a diesel sample and was taken down for a few hours on 4/28/14 for maintenance on the tree and plumbing changes to facilitate future MIT and Bradenhead testing. These efforts and the various preparatory MIT runs account for the variation in annular pressure observed during this period. After the MIT and Bradenhead tests, which were witnessed by the OCD District Director, were successfully completed on 4/30/2014, the annulus was left with approximately 350 psig to allow for monitoring of fluctuations in the annular space with injection conditions. The relative stability of the annular pressure and the stable differential pressure demonstrate that the well continues to have good integrity. The required scheduled MIT test conducted on 4/30/2014 further definitively confirmed the integrity of the well. In addition a diesel sample was obtained at the time of the MIT test to assure that the elevated temperature during the month of February did not damage the corrosion inhibited diesel packer fluid. The results of this diesel testing will be available and discussed in next month's report. Three lines showing the average injection pressure, injection rate and annular pressure show the overall correlation of injection rate and pressure with annular pressure. The remaining primary factor influencing annular pressure (TAG injection temperature) is shown on the next graph of pressure and temperature trends under operating conditions.

— TAG Injection Flowrate (scf/h) — TAG Injection Pressure (psig) — Casing Annulus Pressure (psig)

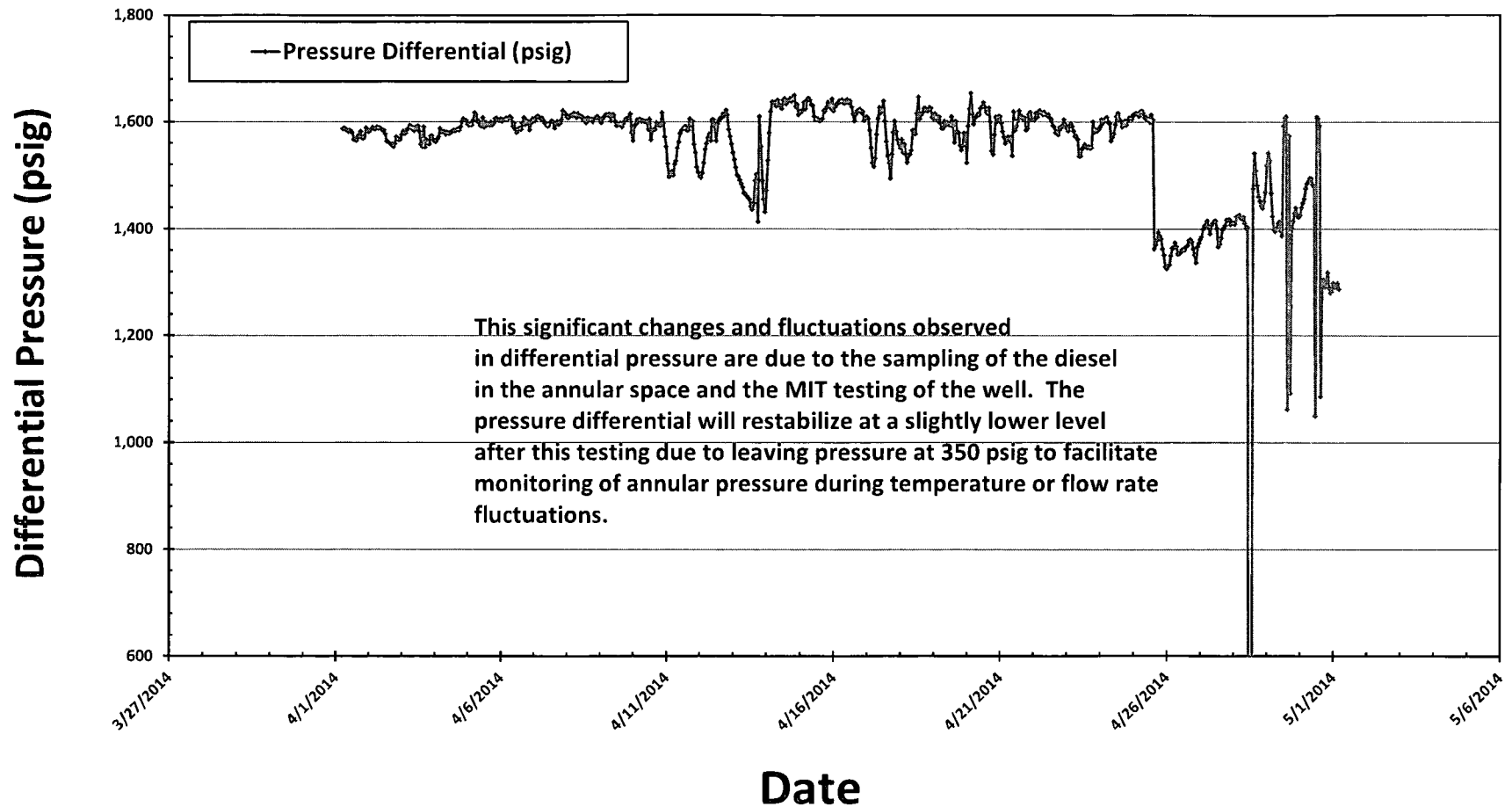
TAG Flowrate (scf/h)



# Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature 4/1/2014 to 4/30/2014



## Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig) 4/1/2014 to 4/30/2014





DCP Midstream  
1625 West Marland St  
Ofc. (575) 397-5552  
Fax (575) 397-5598

RECEIVED OCD

2014 MAY 13 P 2:07

**Electronic MAIL:**

May 7, 2014

HOBBS OCD

Mr. Paul Kautz  
Acting Director  
New Mexico Oil Conservation Division  
Hobbs Office – District 1  
1625 North French Dr.  
Hobbs, NM 88240

JUN 30 2014

RECEIVED

Re: April C-103 monthly report, Linam AGI #1

Dear Mr. Kautz:

This letter serves as DCP Midstream, LP's (DCPM) response to file a monthly C-103 report with the OCD. DCPM will continue to operate as per our original approved injection order as modified by the C-103 approved on 5/3/2012 which requires monthly reporting and MIT every 6 months.

If you have any questions about the information included in this submittal, please feel free to contact me at 575-397-5505 or via email at [SJHarless@dcpmidstream.com](mailto:SJHarless@dcpmidstream.com).

Sincerely,

Steve Harless  
General Manager of Operations, SENM

SH; de

cc: Will Jones, New Mexico OCD  
David Stone, DCPM – Midland  
Jacob Strickland, DCPM – Hobbs  
Russ Ortega, DCPM – Hobbs  
Quentin Mendenhall, DCPM – Midland  
Paul Tourangeau, DCPM – Denver  
Jonas Figueroa, DCPM – Midland  
Chris Root, DCPM – Denver  
Alberto Gutierrez, Geolex – Albuquerque