

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 15 SMITH ROAD MIDLAND, TEXAS 79705		<sup>2</sup> OGRID Number 4323	
		<sup>3</sup> Reason for Filing Code/ Effective Date NEW WELL COMPLETION	
<sup>4</sup> API Number 30 - 025-41345	<sup>5</sup> Pool Name VACUUM GRAYBURG SAN ANDRES	<sup>6</sup> Pool Code 62180	
<sup>7</sup> Property Code 29923	<sup>8</sup> Property Name CENTRAL VACUUM UNIT	<sup>9</sup> Well Number 218	

HOBBS OGD  
DEC 23 2013  
RECEIVED

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	6	18S	35E		942	SOUTH	1015	WEST	LEA

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code STATE	<sup>13</sup> Producing Method Code PROD		<sup>14</sup> Gas Connection Date 11/12/2013		<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date	

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
	PLAINS	OIL
	CHEVRON BUCKEYE PLANT	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/24/2013	<sup>22</sup> Ready Date 11/07/2013	<sup>23</sup> TD 5120	<sup>24</sup> PBTD 5100	<sup>25</sup> Perforations 4466-4765	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
14.75	11.75	1523		1035	
11	8.625	3203		59 595	
7.875	5.5	5107		1150	

**V. Well Test Data**

<sup>31</sup> Date New Oil 11/12/2013	<sup>32</sup> Gas Delivery Date 11/12/2013	<sup>33</sup> Test Date 11/21/2013	<sup>34</sup> Test Length 24 HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil 64	<sup>39</sup> Water 709	<sup>40</sup> Gas 0	<sup>41</sup> Test Method PUMP	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Denise Pinkerton</i>	OIL CONSERVATION DIVISION Approved by: <i>[Signature]</i> Title: <b>Petroleum Engineer</b> Approval Date: <i>06/27/14</i>
Printed name: DENISE PINKERTON	
Title: REGULATORY SPECIALIST	
E-mail Address: Leakejd@chevron.com	
Date: 12/17/2013	Phone: 432-687-7375

E-PERMITTING - CSNG MB  
P&A TA  
COMP *KE* NEW WELL  
LOC CHG

JUN 30 2014