

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OGD** State of New Mexico  
 Energy, Minerals and Natural Resources  
**JUN 30 2014**  
**RECEIVED**  
**WATER CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32731
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <b>INJECTION</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT
4. Well Location Unit Letter <u>1</u> ; 1945 feet from the <u>S</u> line and <u>734</u> feet from the <u>E</u> line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM LEA County		8. Well Number: 067
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,115' GL		9. OGRID Number 269324
		10. Pool name or Wildcat MALJAMAR; GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: MIT/RTI <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached completed operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE T Callahan TITLE: Regulatory Compliance Specialist III DATE June 27, 2014

Type or print name Terry B. Callahan E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY: Mary Brown TITLE: Dist. Supervisor DATE 6/30/2014  
 Conditions of Approval (if any):

JUL 01 2014

**CAPROCK MALJAMAR UNIT #067**  
**API #30-025-32731**  
**#13 TO THE FORM C-103 SUNDRY**

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6/12/2014 thru 6/13/2014 – WELL FLOWING BACK TO TANK.

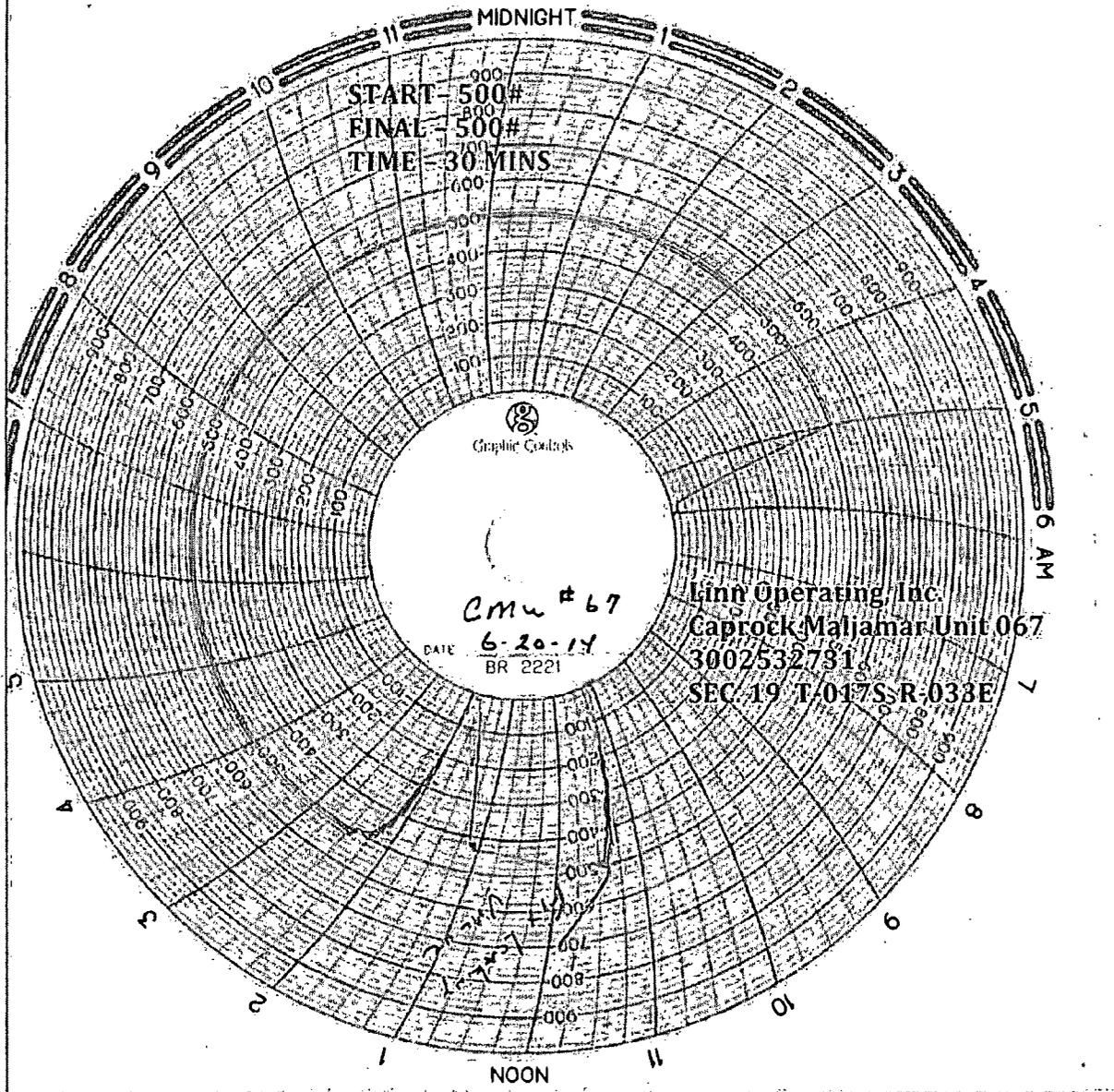
6/14/2014 - 10# ON TBG. TOH W/128 - 2 3/8 JTS AND STAPPED TBG. W/PACKER. TIH W/SCRAPER - 4 3/4 BIT - CROSSOVER 70 - JTS. WITH PACKER TO TAG BOTTOM. TIH WITH 67 JTS. TAG AT 4,322 - TOTAL 137 - 2 3/8 JTS. LAY DOWN 12 JTS. TOH WITH 124 JTS. LAY DOWN 1 JT. AND SCRAPER BIT. LEAVE OPEN TO FLOW BACK TANK & SHUT DOWN.

6/17/2014 - RU TIH w/ 5 1/2" RBP 5 1/2" ASIX PKR, STARTED TESTING CSG, FOUND HOLE IN CSG RIGHT UNDER 5 1/2" CSG HEAD, TOH w/ PKR, NU FLOOR, DUG OUT AROUND WELL HEAD, CALLED FOR WELDER, SDFN.

6/18/2014 - WELDER FIXED HOLE IN BELL NIPPLE. RU FLOOR AND TONGS, TIH W/ 5 1/2" 13-20# TENSION PACKER, ON 2-STANDS. TO 133' SET RU M&S PRESSURE UP 500# HOLDING BLEED OFF TOH W/ PKR. TIH W/ HEAD TO RBP LATCH ON RELEASE. WELL FLOWING HARD. TOH W/ RBP (OK) LEFT WELL OPEN TO TANK.

6/19/2014 - MIRU D&G TBG TESTER. TIH W/ D&L 5 1/2" 14-20-# NICKEL PLATED AS1X INJECTION PKR. & DT-2 5 1/2" X 2 3/8" X 1.5" F NIPPLE ON-OFF TOOL. TBG TEST GOOD PKR. @ 3968.40'. ENVIRO-PACK BREAK WAIT ON REPLACEMENT. TOH W/ ALL PRODUCTION STRING AND PKR. WELL LEFT OPEN TO TANK. SWH SDFN.

6/20/2014 - TIH W/ ALL 128-JTS IPC TBG AND PKR. SET @3968'. SHUT OFF WATER FLOW. FINISH PUMPING PACKER FLUID. LATCH ON TO PKR. ND CATCH PAN, AND B.O.P. RU CRAIN MAXEY BROWN WITH THE OCD WAS CONTACTED (RUN MIT START - 500#; FINAL – 500# FOR 30 MINS) (CHART GOOD). RU TO TBG, BLOW OUT PLUG. LOOK GOOD. CLEAN LOC. WELL READY TO INJECT.



MIDNIGHT

START - 500#  
FINAL - 500#  
TIME - 30 MINS

Graphic Controls

Cmu # 67  
DATE 6-20-14  
BR 2221

Linn Operating, Inc.  
Caprock Mallamar Unit 067  
3002532781  
SEC 19 T 017S R 038E

NOON

Crain Hot Oil

Truck # 47

Raul Martinez  
6-20-14

Recorder Tested  
Tues. April 01, 2014

10/2/14  
J. J. Jones  
Inspector

PRINTED IN U.S.A.

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MIDNIGHT

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Graphic Controls

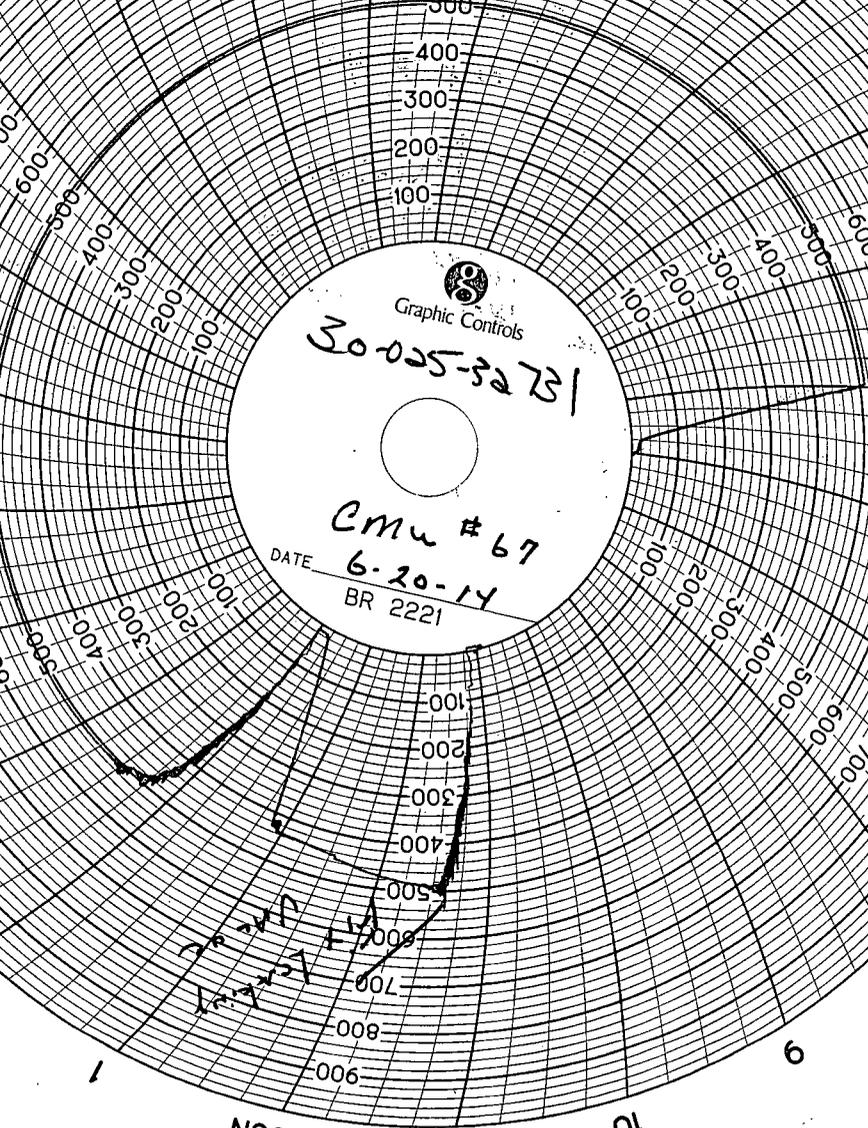
30-025-32731

CMU # 67

DATE 6-20-14

BR 2221

20-20-14  
10-10-14



Chain Hot Oil  
Truck # 47

Raul Martinez  
6-20-14  
Recorder Tested  
Tues. April 01, 2014

Tom R. Dodge  
Analysis Precise