

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 12 2014

5. Lease Serial No. BHL: NMLC061863A

1a. Type of Well Oil Well Gas Well Dry Other

1b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv., Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator **Devon Energy Production Company, L.P.**

8. Lease Name and Well No. **Trionyx 6 Fed 5H**

3. Address **333 West Sheridan Ave, Oklahoma City, OK 73102** Sa. Phone No. (include area code) **405-228-4248**

9. AFI Well No. **30-025-40045**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

10. Field and Pool or Exploratory **Wildcat; Bone Spring** 97899

11. Sec., T., R., M., on Block and Survey or Area **Sec 6, T25S, R32E**

12. County or Parish **Lea** 13. State **NM**

At surface **200" FSL & 2310" FEL Unit, Sec 6, T25S, R32E**

At top prod. interval reported below

At total depth **307**
306" FNL & 2331" FEL Unit, Sec 6, T25S, R32W

14. Date Spudded **8/21/13** 15. Date T.D. Reached **9/14/13** 16. Date Completed **1/9/14**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)* **GL: 3444**

18. Total Depth: MD **14980** 19. Plug Back T.D.: MD **14883** 20. Depth Bridge Plug Set: MD **TVD 10498** **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **Cement Bond Log; Gamma Ray Log**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8" H-40	48#	148	770		810 sks cmt C		surf	
12-1/4"	9-5/8" HCK-55	40#	770	4450		1535 sks cmt H		surf	
8-3/4"	5-1/2" P-110	17#	4450	14980	DV @ 5960'	2750 sks cmt H		5958	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	9064							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	11535	14852	11535 - 14852		624	open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
11535 - 14852	38,987g 15% HCL, 749,728 100 MESH, 772,752 #40/70, 309,298 SCL

DECLAMATION
APR 7 9 14

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/9/14	12/30/13	24	→	573	756	684			pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	1850psi	500psi	→				1319		

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

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*(See instructions and spaces for additional data on page 2)

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BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

JUL 01 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

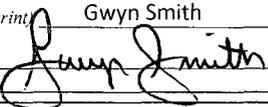
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Bone Spring	8416'			Rustler	676'
				Top of Salt	975'
				Base of Salt	4163'
				Delaware	4386'
			Bone Spring	8416'	

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Gwyn Smith Title Regulatory Compliance Analyst
 Signature  Date 2/13/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.