

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**Form C-105**  
Revised August 1, 2011

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBBS OCD  
MAY 01 2014  
RECEIVED

1. WELL API NO.  
30-025-41253

2. Type of Lease  
 STATE  FEE  FED/INDIAN

3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Thistle

6. Well Number:  
48H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Devon Energy Production Company, L.P.

9. OGRID  
6137

10. Address of Operator  
333 West Sheridan Avenue, Oklahoma City, OK 73102

11. Pool name or Wildcat  
Triple X; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N 0	34	23S	33E		280	South	2561	West	Lea
BH:	C 0	34	23S	33E		276 361	North	2035 2039	West	Lea

13. Date Spudded 11/12/13	14. Date T.D. Reached 12/5/13	15. Date Rig Released 12/9/13	16. Date Completed (Ready to Produce) 3/21/14	17. Elevations (DF and RKB, RT, GR, etc.) 3640 GL
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18. Total Measured Depth of Well 16233 MD, 11222 TVD	19. Plug Back Measured Depth 16144	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Radial Cement Bond Gamma Ray CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name  
11658-16060, Bone Spring

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1450	17.5	1275 sx; circ 140 bbl	
9.625	40	5263	12.25	1645 sx; circ 223 sx	
5.5	17	16187	8.75	2210 sx	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875 L-80	10815	

26. Perforation record (interval, size, and number) 11658 - 16060, total 418 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 11658-16060 AMOUNT AND KIND MATERIAL USED Acidize and frac in 10 stages. See detailed summary attached.
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**28. PRODUCTION**

Date First Production 3/21/14	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 2/9/14	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 154	Gas - MCF 0	Water - Bbl. 208	Gas - Oil Ratio 0
Flow Tubing Press. 0 psi	Casing Pressure 25 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

31. List Attachments  
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

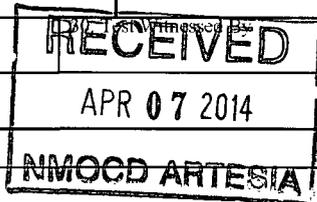
33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:  Printed Name: Tami Shipley Title: Regulatory Compliance Analyst Date: 4/3/2014

E-mail Address: tami.shipley@dmv.com



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JUL 01 2014

