| Submit 1 Copy To Appropriate District | State of New Mexico | Form C-1/03 |
|---|--|--|
| Office District - (575) 393-6161 HOBBS OCD Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District H. (575) 749-1383 | | Revised August 1/2011 |
| | | WELL API NO. 30-025-41254 |
| 811 S. First St., Artesia, NM 88210 27 ZUI DIL CC | NSERVATION DIVISION | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd. Aztec NM 87410 | 20 South St. Francis Dr. | STATE FEE |
| 1220 S. St. Francis Dr., Santa Fe, NINECEIVED | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 87505 SUNDRY NOTICES AND REP | | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | Thistle Unit |
| · · · · · · · · · · · · · · · · · · · | | |
| Name of Operator Devon Energy Production Company, L.P. | | 9. OGRID Number 6137 |
| 3. Address of Operator 333 West Sheridan, O | klahoma City, OK 73102 | 10. Pool name or Wildcat Triple X; Bone Spring |
| 4. Well Location | | |
| Unit Letter | from the South line and | 2611 feet from the West line |
| | nship 23S Range 33E | NMPM County Lea |
| 11. Elevation | (Show whether DR, RKB, RT, GR, etc. | |
| | GL: 3639 | has seem a seem |
| 12. Check Appropriate B | ox to Indicate Nature of Notice, | Report or Other Data |
| NOTICE OF INTENTION T | O· SUB | SEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK PLUG AND A | | |
| TEMPORARILY ABANDON 🔲 CHANGE PLA | <u> </u> | |
| PULL OR ALTER CASING MULTIPLE CO | DMPL | T JOB |
| DOWNHOLE COMMINGLE | | |
| OTHER: | OTHER: | Completion |
| 13. Describe proposed or completed operations of starting any proposed work). SEE RULE proposed completion or recompletion. | . (Clearly state all pertinent details, an E 19.15.7.14 NMAC. For Multiple Co | d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of |
| proposed completion of recompletion. | | |
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| | | |
| 1/16/14 - 1/25/14: RU wireline. Ran CBL, pressure test. 52,975 gal 15% HCL acid; 909,877# 100 mesh; 2,039,024 | • | 50 holes. |
| 52,975 gai 15% nct acid, 909,877# 100 mesn, 2,059,024 1/28/14: Drill out plugs. Flowback. | # 50/30, 363,757# 20/40 | |
| 2/16/14: TOP | | |
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| III I was also at a catalant a Commentary at a second and a second | 1 1-4-4-41-1-4-61-4- | 1 t1: - C |
| I hereby certify that the information above is true and | d complete to the best of my knowledg | e and belief. |
| I hereby certify that the information above is true and SIGNATURE | d complete to the best of my knowledg | |
| SIGNATURE MUSHIPLY | | nalyst <u>DATE 5/19/2014</u> |
| Vini Shin On | TITLE Regulatory Compliance A E-mail address: tami.shipley@d | nalyst DATE 5/19/2014 dvn.com PHONE: |
| SIGNATURE Tami Shipley | TITLERegulatory Compliance A | nalyst DATE 5/19/2014 dvn.com PHONE: |