

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011  
1. WELL API NO.  
30-025-41254  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

MAY 27 2014  
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
5. Lease Name or Unit Agreement Name  
Thistle Unit  
6. Well Number:  
49H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Devon Energy Production Company, L.P.  
9. OGRID  
6137

10. Address of Operator  
333 West Sheridan Avenue, Oklahoma City, OK 73102  
11. Pool name or Wildcat  
Triple X; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	0	34	23S	33E		280	South	2611	West	Lea
BH:	0	34	23S	33E		<del>320</del> 390	North	<del>2045</del> 2091	East	Lea

13. Date Spudded  
12/14/13  
14. Date T.D. Reached  
1/2/14  
15. Date Rig Released  
1/6/14  
16. Date Completed (Ready to Produce)  
2/16/14  
17. Elevations (DF and RKB, RT, GR, etc.)  
3639 GL

18. Total Measured Depth of Well  
16178 MD, 11190 TVD  
19. Plug Back Measured Depth  
16094  
20. Was Directional Survey Made?  
Yes  
21. Type Electric and Other Logs Run  
Radial Cement Bond Gamma Ray CCL log, and

22. Producing Interval(s), of this completion - Top, Bottom, Name  
11609-16011, Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5#	1450	17.5	1160 sx C; circ 112 bbls	
9.625	40#	5273	12.25	1460 sx C; circ 53 sx	
5.5	17#	16142	8.75	2345 sx H; circ 0	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2.875 L-80	10798	

26. Perforation record (interval, size, and number)  
11609 - 16011, total 450 holes  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
11609-16011  
AMOUNT AND KIND MATERIAL USED  
Acidize and frac in 10 stages. See detailed summary attached.

28. PRODUCTION

Date First Production  
2/16/14  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing  
Well Status (Prod. or Shut-in)  
Producing  
Date of Test  
2/8/14  
Hours Tested  
24  
Choke Size  
Prod'n For Test Period  
Oil - Bbl  
323  
Gas - MCF  
388  
Water - Bbl.  
1832  
Gas - Oil Ratio  
1201  
Flow Tubing Press.  
2050 psi  
Casing Pressure  
0 psi  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold; used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By

31. List Attachments  
Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude  
Longitude  
NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  
Signature *Tami Shipley*  
Printed Name Tami Shipley Title Regulatory Compliance Analyst Date 5/19/2014  
E-mail Address tami.shipley@dvn.com

