Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OV. GOVGERNALTICATION		ELL API NO. 30-025-41665
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR BYCENTO A		7.	Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10T) FOR SUCH		OR SUCH	Jolly Roger 16 State
PROPOSALS.) 1. Type of Well: Oil Well	Gas/Well Other UNN 9 0 2014		Well Number 1H
2. Name of Operator	Gas/Well LI Other JUN 2 0 2014		OGRID Number
EOG Resources, Inc.	D. '		7377
3. Address of Operator	RECEIVED		Pool name or Wildcat
P.O. Box 2267 Midla	na, 1X 79702		Red Hills; Bone Spring, North
4. Well Location Unit Letter C:	150 feet from the North	2250	feet from the West line
Section 16		line and NN	feet from theline //line //
Section 13	11. Elevation (Show whether DR,		VIII County Loa
3551' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK			☐ ALTERING CASING ☐
TEMPORARILY ABANDON			G OPNS.■ P AND A □
PULL OR ALTER CASING			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
6/4/14 Ran 126 jts 9-5/8", 40#, (30) HCK-55 LTC & (96) J55 LTC casing set at 5205'.			
Cemented lead w/ 1050 sx Class C, 12.7 ppg, 2.21 yield;			
tail w/ 200 sx Class C, 14.8 ppg, 1.35 yield.			
Circulated 230 sx cement to surface. WOC 8.5 hrs.			
6/5/14 Tested casing to 1500 psi for 30 minutes. Test good.			
Resumed drilling 8-3/4" hole.			
			- E-PERMITTING - CSNG MB
Spud Date: 5/31/14	Rig Release Da	te:	P&ATA
			— COMPNEW WELL
			LOC CHG
I hereby certify that the information above is true and complete to the best of my knowledge and b			
SIGNATURE Stan W.	TITLE Regi	ulatory Analyst	DATE 6/12/14
Stan Wagn	er	and the state of t	432-686-3689
Type or print name	E-mail address		PHONE: 432-000-3003
For State Use Only Petroleum Engineer			
APPROVED BY:DATEDATEDATEDATEDATEDATEDATEDATEDATE			
Conditions of Approval (if any):			
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JUL Q.1 2014