Submit I Copy To Appr Office	•	State of New		Form C-103		
District I – (575) 393-61 1625 N. French Dr., Hol	bbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
District II – (575) 748-1 811 S. First St., Artesia,	NM 88210	OIL CONSERVATION DIVISION		30-025-41665 5. Indicate Type of Le	ease	
<u>District III</u> – (505) 334-6 1000 Rio Brazos Rd., Az	ztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	FEE	
District IV – (505) 476-1 1220 S. St. Francis Dr., 87505		Sand 10, 1447 07505		6. State Oil & Gas Lea	ise No.	
S		AND REPORTS ON WEL		7. Lease Name or Uni	t Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Jolly Roger 16 State		
1. Type of Well: Oil Well Gas Well Other HOBBS OCE				8. Well Number 1H		
2. Name of Operate EOG Reso	or Ources, Inc.	JUN 2 0 2014		9. OGRID Number 7377		
3. Address of Operator			<u></u>	10. Pool name or Wildcat Red Hills; Bone Spring, North		
P.O. Box 2267 Midland, TX 79702			CEIVED			
Unit Letter		feet from the North	line and	2250feet from the		
Section 16 Township 24S Range 34E NMPM County Lea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
3551' GR						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASE					ERING CASING	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑					ND A	
DOWNHOLE COM			CASING/CEMEN	1 300		
CLOSED-LOOP SY OTHER:	STEM	П	OTHER:		П	
13. Describe pro		perations. (Clearly state a				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
6/13/14 TD at 15595' MD.						
6/14/14 Ran 372 jts 5-1/2", 17#, HCP110 LTC casing set at 15584'. 6/15/14 Cement lead w/ 650 sx 60:40:0 Class C, 10.8 ppg, 3.72 yield;						
middle w/ 225 sx 50:50:6 Class H, 11.9 ppg, 2.36 yield; tail w/ 1450 sx 50:50:2 Class H, 14.2 ppg, 1.30 yield.						
Circulated 15 sx cement to surface.						
Released rig						
		····				
Spud Date: 5/31	′14 —————	Rig Release	Date: 6/15/14			
· · · · · · · · · · · · · · · · · · ·						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE Z	tem Wan	t DATE	6/16/14			
	Stan Wagner 0	TITLEE-mail add	ess:	PHONE	432-686-3689	
For State Use Only	1201		Petroleum Engis		JUN 2 7 2014	
APPROVED BY:	Mari	TITLE	I CHOLOGIE THRE	DATE_	JUN & ZOIT	
Conditions of Appro	vai (ii•any):					