

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-22198
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name GALLAGHER 8 STATE
8. Well Number: 2
9. OGRID Number: 4323
10. Pool name or Wildcat VACUUM NORTH

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Water Injection

2. Name of Operator  
Chevron U.S.A. INC.

3. Address of Operator  
15 Smith Road Midland, TX 79705

4. Well Location  
 Unit Letter M : 660' feet from the South line and 660' feet from the West line  
 Section 8 Township 17-S Range 34-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4,104' GL

Approved for Plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Specifically for Subsequent Report of Well Plugging) which may be found at OCD web page under forms! [www.emnrd.state.nm.us/oed](http://www.emnrd.state.nm.us/oed)

12. Describe Nature of Notice, Report or Other Data

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Karl Harris - called Mark Whitaker, on 03-13-2014 -, first call  
 03-17-2014- Cut tubing @ 12,650'  
 03-18-2014 - Spot 30 sks of Class H cement @ 12,650' - 12,385'  
 03-19-2014 - TAG , TOC @ 12,000' Perf @ 9815' , Spot 50 sks @ 9872' - 9430'  
 03-20-2014 - Perf @ 6500' , spot 70 sks 6571' - 5880' , WOC ,Maxie Brown, was on Location @ 2 pm , TAG @ 5842' , Perf @ 4243' , Spot 45 sks @ 4283' - 3838',  
 03-21-2014 - Tag @ 3801' , Perf @ 2564' , w/circulate 60 sks 2564' - 2364' WOC & TAG 2350' Perf @ 400 Circulate 106 sks @ 400' - Surface , Well Complete

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 04/11/2014

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

**For State Use Only**

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 7/1/2014

Conditions of Approval (if any):

Am

JUL 02 2014