

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
HOBBS OCD  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

WELL API NO.

30-025-07368

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

North Hobbs G/SA Unit

8. Well Number

421

9. OGRID Number

157984

10. Pool name or Wildcat

Hobbs; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Occidental Permian Ltd.

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter H; 2310 feet from the North line and 1305 feet from the East line

Section 19 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3665' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: PxA Prework ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

Spud Date:

2/14/14 (RUPU)

Rig Release Date:

4/4/14 (RDPU)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 7/1/14

Mark\_Stephens@oxy.com

Type or print name Mark Stephens E-mail address: Mark\_Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY Mark Stephens TITLE Dist. Supervisor DATE 7/2/2014

Conditions of Approval (if any):

JUL 02 2014

North Hobbs G/SA Unit No. 421  
API No. 30-025-07368  
Lea Co., NM

2/14/14 - 4/4/14:

RIH w/5" CIBP x set at 4120'. RU Renegade x dump bail 35' cement on top of CIBP, TOC @ 4085'. RU Warrior x pump 25 sx. Cl. C. Spot @ 3845' with 13 bbls 17# mud. Tag at 3515'. Set 7" CICR at 2611'. RU Warrior x pump 200 sx. 14.2 ppg, CL. C (lead) x 400 sx. 14.8 ppg, Cl. C (tail). Obtain a squeeze of 1200 psi x displace top of cement 1 bbl below CICR (TOC @ 2636'). Sting out of CICR x reverse out 0 bbls cement. Pump 110 bbls BW down tubing to wash cement on top of CICR. Test squeeze below CICR to 500 psi (held). Circulate well clean w/10# BW x ND BOP. NU cap flange x test casing to 500 psi (held). RD PU x clean location. Keep well in suspended status pending approval to plug out to surface.