A BASOCH	
Submit One Copy Tet Oppropriate District State of New Mexico	/ Form C-103
District I 1625 N. French Dr., Holds, NM 88240 District I	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88249 OIL CONSERVATION DIVISION	30-025-37552
District III 1000 Rio Brazos Rd., Aztee, NM 87410 Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE
District IV Salita 1 C, NW 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	301207
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	FOSTER
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A	8. Well Number 2
2. Name of Operator	9. OGRID Number
SUNDOWN ENERGY LP 3. Address of Operator	232611 10. Pool name or Wildcat
13455 NOEL RD., STE 2000 DALLAS, TX 75240	FOSTER SAN ANDRES
4. Well Location	
Unit Letter <u>B</u> : <u>910</u> feet from the <u>NORTH</u> line and <u>1650</u> feet from the <u>EAST</u> Section <u>6</u> Township <u>198</u> Range <u>39E</u> NMPM County LEA \checkmark	line 🖌
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
E-PERMITTING SU	BSEQUENT REPORT OF:
PERFORM F P&A NR P&A R I REMEDIAL WO TEMPORAR INT to P&A I COMMENCE D	
OTHER: IA 🛛 Location is All pits have been remediated in compliance with OCD rules and the terms of the O	ready for OCD inspection after P&A
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6/25/2014

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State of New Mexico Oil Conservation District 1625 N. French Drive Hobbs, NM 88240 RE: Inspection Violation Inspection No. iSAD1416335326 B-6-19S-39E API # 30-025--37552

Attn: Sylvia Dickey

Dear Ms. Dickey,

This letter is in response to the violation of equipment left on a plugged well location. Sundown Energy purchased the land on December 23, 2005 from the land owners. As the current land owner, we are in agreement with the land being used as storage facility and the equipment being left on location. Also, the power pole needs to remain because we may have future need for the power. The equipment currently stored on the location came from other facilities, not the Foster #2. Items on location are listed below.

2 - 500 bbl tanks
1 - 4' X 20' heater treater
1- 320 pumping unit with gas engine
Misc. scrap metal
Power supply pole

I'm attaching a copy of the warranty deed for the land and a C-103 stating we have cut off the dry hole marker on location to the specs required by the state. That work was done June 18, 2014.

Sincerely,

Kenz Jimmy Lewis

Production Superintendent Sundown Energy LP 432-943-8770

Attachments JL/bb 16339

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WARRANTY DEED

STATE OF NEW MEXICO

COUNTY OF LEA

KNOW ALL MEN BY THESE PRESENTS:

That, J. V. Selman and Burline A. Selman, Trustees of the Selman Family Trust u/a dated January 23, 1990, whose address is 2406 Hawthorne, Amarillo, Texas 79109 ("Grantor") for and in consideration of the the sum of Ten Dollars (\$10.00) to us in hand paid by Sundown Energy, LP, whose address is 13455 Noel Rd., Suite 2000, Dallas, Texas 75240 ("Grantee"), the receipt and sufficiency of which is hereby acknowledged, have Granted, Sold and Conveyed, and by these presents do Grant, Convey and Assign unto Sundown Energy, LP, whose address is 13455 Noel Rd., Suite 2000, Dallas, Texas 75240, the following described real estate in Lea County, New Mexico:

A tract of land out of the Northeast quarter (NE/4) of Section 6, Township 19 South, Range 39 East, Lea County, New Mexico;

BEGINNING at a point in the West boundary line of the Northeast quarter (NE/4) of Section 6, 680 feet South of the Northwest corner of the Northeast quarter

THENCE: S 89° 48' E, 1320.93 feet; THENCE: S 00° 22' 54" W, 642.98 feet. THENCE: N 89° 50' 58" W, 1320.80 feet; THENCE: N 00° 22' 10" E, 644.12 feet, to place of Beginning, Containing 19.52 acres, more or less.

TO HAVE AND TO HOLD the above described premises, Grantor does hereby WARRANT AND FOREVER DEFEND the premises unto Grantee its heirs and assigns against every person whomsoever lawfully claiming the same.

WITNESS may hand on this the day of December, 2005.

Grantor:

J.V. Selman, individually, and as Trustee of the Selman Family Trust

Bv: a lman

Burline A. Selman, individually, and as Trustee of the Selman Family Trust

Grantee;

Sundown Energy, LP, through its General Partner, Sundown General, LLC:

gg Allen, Manager

Warranty Deed, Page 1

BOOK 1419 PAGE 454

STATE Of TEXAS	ş s	
COUNTY OF POTTER	ş	nord de la
This instrument was ackr by J.V. Selman, individually, and		
		Mauda (physica)
My Commission expires:		Notary Public, in and for the U
5/28/2004		Sate of Texas
	AMANDA GONZALI NOZARY PUBLIC STATE OF TEXAS	Typed or printed name of notary
	Soliciasion Direct OX28-2	3006 >
STATE OF TEXAS	ş	
	ş	
COUNTY OF POTTER	ş	
This instrument was ackr	nowledged before	me on this day of (100/10/2/2005
by Burline A. Selman, individua		
		MUMILIAN MOMMOUN
My Commission expires:		Notary Public, in and for the
Fileloos.		State of Texas
U CONDALLY D		INTA I IAM. LOA
AMANA AMAN	Securities }	Typed or printed name of notary
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Catherine M. Catherine	-3006·	
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STATE OF TEXAS	ş	
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COUNTY OF DALLAS	3 8	
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This instrument was acknowledged before me on this <u>aff</u> day of <u>December</u>, 2005, by Gregg Allen, Manager of Sundown General, LLC, the General Partner for Sundown Energy, LP, a Texas limited partnership.

My Commission expires?

ε,

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June 4,2007



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JAN	o'clock .	- the
and recorded in	<u>t54</u>	171
Melinda Hughes By Kouth	Lea Co	anty Clerk

F idormitable Warranty Deed Selman wpd

16339

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Notary Public, in and for the State of Texas

Typed or printed name of notary

BOOK 1419 PAGE 455