Submit I Copy To Appropriate District Office	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-41615	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE 6. State Oil & Gas L	FEE
1220 S. St. Francis Dr., Santa Fe, NM 37505			o. State On & Gas L	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Dragon 36 State SWD /	
1. Type of Well: Oil Well Gas Well Other SWD Injection Well			8. Well Number 11	
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wildcat SWD; Delaware	
4. Well Location				
Unit Letter C		দিe and	760 feet from the	/
Section 36 Township 24S Range 33E NMPM County Lea /				
3521' GR				
12. Check	Appropriate Box to Indicate Natu	ire of Notice. I	Report or Other Da	ta
			•	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐				
PULL OR ALTER CASING ☐ 'MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑  DOWNHOLE COMMINGLE ☐				
CLOSED-LOOP SYSTEM				
OTHER:  13. Describe proposed or com	pleted operations. (Clearly state all pert	THER: inent details, and	give pertinent dates, i	ncluding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
6/10/14 Spud 12-1/4" hole. Ran 31 jts 9-5/8", 40#, J55 STC casing set at 1280'.				
6/11/14 Cemented lead w/ 500 sx Class C, 13.5 ppg, 1.75 yield;				
tail w/ 250 sx Class C, 14.8 ppg, 1.34 yield. Circulated 301 sx cement to surface. WOC 24 hrs.				
Tested casing to 2000 psi for 30 minutes. Test good.  Resumed drilling 8-3/4" hole.				
	o or i more.	`		
Spud Date: 6/10/14	Rig Release Date:	6/16/14		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Han Wan TITLE Regulatory Analyst			DATE	6/16/14
Type or print name Stan Wagh	<del></del>		PHON	432-686-3689
For State Use Only	L-man address.			
APPROVED BY:	TITLE Petro	leum Enginee	r date	orlodix
Conditions of Approval (if any):	<del></del>			