Submit I Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised July 18, 2013 WELL API NO.
011 5. 1 H3t 5t., 7tttc3ta, 1414 05210	CONSERVATION DIVISION	30-025-41615 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Dragon 36 State SWD
1. Type of Well: Oil Well Gas Well Other SWD Injection Well		8. Well Number 11
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator	JUN 2 0 2014	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 7	9702	SWD; Delaware
Unit Letter C : 720 North RECEIVED 1760 Geet from the line		
Section 36	Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3521' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
6/13/14 TD at 7850'.		
6/14/14 Ran 180 jts 7", 26#, HCL80 LTC casing set at 7850'. DV tool at 5084'.		
6/15/14 Cement 1st stage: Cement lead w/ 150 sx 50:50:6 Class H, 11.9 ppg, 2.38 yield; tail w/ 125 sx 50:50:0 Class H, 14.2 ppg, 1.26 yield.		
Circulated 26 sx cement to surface. Cement 2nd stage: Cement lead w/ 325 sx Class C, 12.7 ppg, 2.25 yield;		
tail w/ 175 sx 50:50:0 Class C, 14.8 ppg, 1.16 yield. Circulated 99 sx cement to surface.		
6/16/14 Released rig.	пасе.	
		,
Spud Date: 6/10/14	Rig Release Date: 6/16/14	
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I hereby certify that the information above is tru	e and complete to the best of my knowledge	e and belief.
SIGNATURE Stan Wan	TITLE Regulatory Analyst	DATE6/16/14
Type or print name Stan Wagner	E-mail address:	. PHONE: 432-686-3689
For State Use Only		
APPROVED BY:	Petroleum Eng	DATE 07/01/14
Conditions of Approval (if any):		