Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161 State of New Mexico Phergy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-41815
District II – (575) 748-1283 811 S. First St., Artesia, NM 882 JUN 3 0 20 QIL CONSERVATION DIVISION District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, N RECEIVED 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Ophelia 27
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 702H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 4. Well Location	Wildcat; Wolfcamp
Unit Letter : feet from the line and	feet from theline
Section 27 Township 26S Range 33E	NMPM County Lea
3293' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	_
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
OTHER: OTHER:	distriction of details including a stimulated for
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
5/23/14 RIH to set cement plug from 13291 - 12541'. Pumped 350 sx Class H cement. Calculated TOC at 12541'.	
Pull up hole. Set 2nd cement plug from 12535 - 11785'. Pumped 350 sx Class H cement. Calculated TOC at 11785'.	
Set kick-off plug from 11778 - 11028'. Pumped 350 sx Class H cement. WOC 11 hrs. RIH and tag cement top at 11305'. Resumed drilling lateral.	
6/01/14 TD at 16887' MD.	
6/02/14 Ran 380 jts 5-1/2", 17#, HCP110 LTC casing set at 16707'. 6/04/14 Cemented lead w/ 430 sx 50:50 Class H, 11.9 ppg, 2.35 yield; tail w/ 1250 sx 50:50:2 Class H, 14.2 ppg,	
1.3 yield. Pressured casing to 4883 psi to rupture cementing plug	
Released rig.	_
	
Spud Date: 5/6/14 Rig Release Date: 6/04/14	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Stan Wan TITLE Regulatory Analyst	DATE 6/25/14
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	1 11OIYL.
APPROVED BY:TITLEPetroleum Engin	neër DATE 07/0//Y