

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD

OIL CONSERVATION DIVISION

JUL 02 2014

1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05748
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1533 1/2
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name State AC Com
4. Well Location Unit Letter C : 990 feet from the North line and 1650 feet from the West line Section 30 Township 19-S Range 37-E NMPM County Lea		8. Well Number 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3661' GL		9. OGRID Number 217817
		10. Pool name or Wildcat Eumont Yates 7 Rvrs Qn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEI: P&A NR _____	P&A R _____ JG ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMEI: <u>INT to P&A P.m.</u>	☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING: CSNG _____	CHG Loc _____
DOWNHOLE COMMINGLE ☐		TA _____	
CLOSED-LOOP SYSTEM ☐		OTHER: ☐	
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP
--POOH & LD +/- 3468' Prod Tbg
--RIH WL - Set CIBP @ 2655'
--RIH Tbg - Tag BP @ 2655'. Circ hole w/ MLF. Cap BP w/ 35sx cmt to 2360'. WOC-Tag
--Spot 30sx cmt @ 1392' - 1164'. WOC-Tag
--Perf @ 60' - Circ 25sx cmt to surface
--POOH/Fill wellbore. Verify cmt @ surface in all annuli

100'

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: **9/8/58** Rig Release Date: **9/24/58**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **P&A Tech - Basic Energy Services** DATE **6/30/14**

Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY: [Signature] TITLE **Dist Supervisor** DATE **7/2/2014**

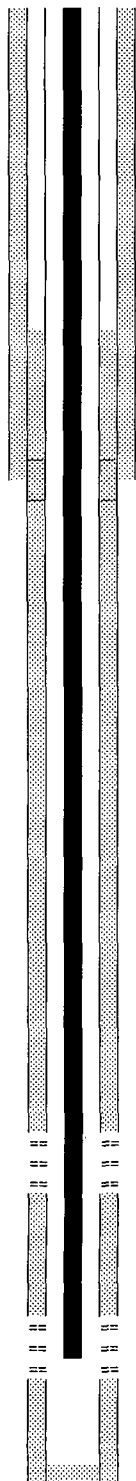
Conditions of Approval (if any)

JUL 02 2014

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian

Date: June 30, 2014

RKB @ 3671'
 DF @ 3670'
 GL @ 3661'



14-1/4" Hole

TOC 850' (TS)

8-5/8" 24# J-55 @ 1214'
 Cmt'd w/ 750 sx, circ
 TOC @ Surface
 1200-1245' sqz w/ 44 bbl cmt

2755-3172

3312-3630

PBTD: 3688'
 TD: 3700'

8" Hole
 5-1/2" 14# J-55 @ 3699'
 Cmt'd w/ 1400 sx, circ
 TOC @ 850' (TS)

Subarea : Hobbs West
 Lease & Well No. : State AC No. 4
 Legal Description : 990 FNL & 1650 FWL, Sec. 30, T19S, R37E
 County : Lea State : New Mexico
 Field : Eumont Yates 7 Rivers Queen
 Date Spudded : 9/8/1958 Rig Released: 9/24/1958
 API Number : 30-025-05748
 Status: (Formerly State C-30 #5)
 State O&G Lse
 OGRID No. 217817
 Property Code 003098

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate Down
	10/1/1958	Perf w/ 2 SPF @ 3312-36; 3422-29; 3432-48; 3452-82; 3486-95; 3500-10; 3518-22; 3526-52; 3564-80 & 3590-3630					
3312-3630	10/1/1958	15% HCL	2250				
3312-3630	10/1/1958	Lse Crude	21,000	28,700	5300		6.5
	10/11/1958	Re-Perf 3426-3626					
3426-3626	10/12/1958	15% HCL	1500				
3426-3626	10/12/1958	Lse Crude	23,562	15,000	4100	2400	
3312-3336	9/16/1993	7.5% HCL	500				
3312-3336	9/17/1993	CO2 Foam	82,000				
	9/23/1993	Set RBP @ 3230'					
		Csg leak fr 1200-1245'					
	9/24/1993	Sqz csq leak @ 1200-1245' w/ 44 bbl cmt					
	9/28/1993	DO to 1264'					
	9/29/1993	Perf w/ 1 SPF @ 2755, 67, 78, 93, 2800, 14, 24, 28, 55, 79, 2888, 2905, 24, 29, 40, 45, 53, 67, 77, 3001, 58, 82, 3112, 3116, 30, 44, 66 and 3172; total 28 holes					
2755-3172	9/29/1993	7.5% HCL NEFE	3000	45 BS		1857	
2755-3172	10/1/1993	CO2 Foam	103,088	200,000			
	10/6/1993	Rel RBP					

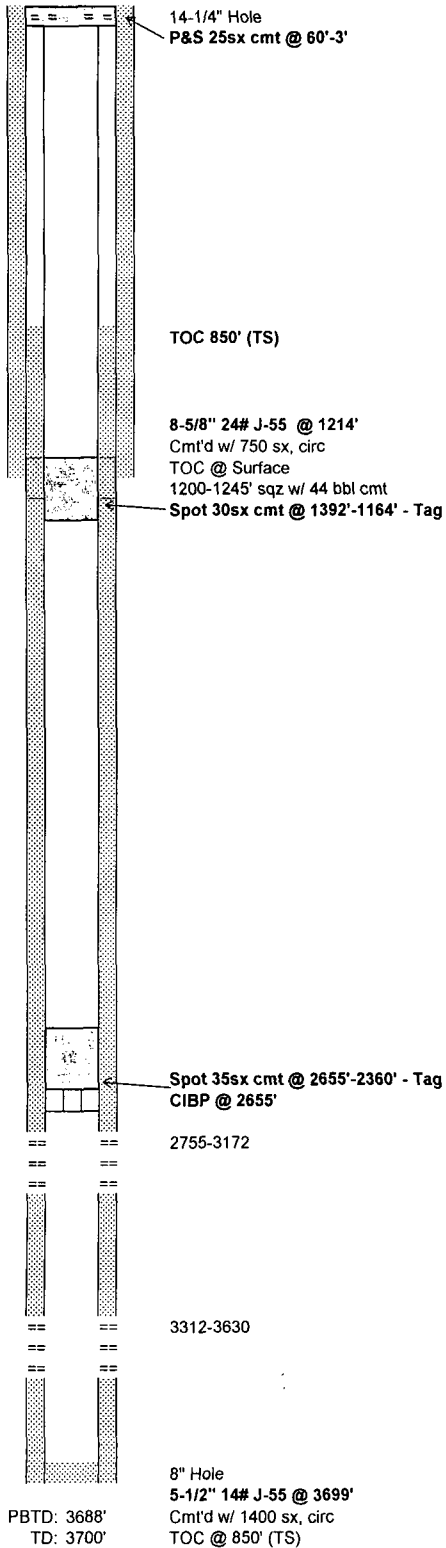
Formation Tops:

Anhy	1240
Top Salt	1342
Base Salt	2410
Yates	2557
7 Rivers	2800
Queen	3310
Penrose	3421
Grayburg	3627

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