

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JUN 26 2014

WELL API NO. 30-025-11022 ✓
5. RECEIVED Type of Lease STATE ☐ FEE ☒ ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Myers Langlie Mathix Unit ✓
8. Well Number 173 ✓
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mathix TRQN GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3328'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710

4. Well Location
 Unit Letter K : 1980 feet from the South line and 1916 feet from the West line.
 Section 6 Township 24S Range 37E ✓ NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3328'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: MIT ✓ ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD- 3620' PBTD- — OH Perfs- 3464'-3620' Pkr- 3380'

1. Notified NMOCD of casing integrity test 24hrs in advance.

2. RU pump truck 5/6/14, circulate well with treated water, pressure test casing to 540-500 # for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Advisor DATE 5/29/14

Type or print name David Stewart E-mail address: david.stewart@oxy.com PHONE: 432-685-5717

For State Use Only

APPROVED BY: Bill Semanah TITLE Staff Manager DATE 6/27/2014

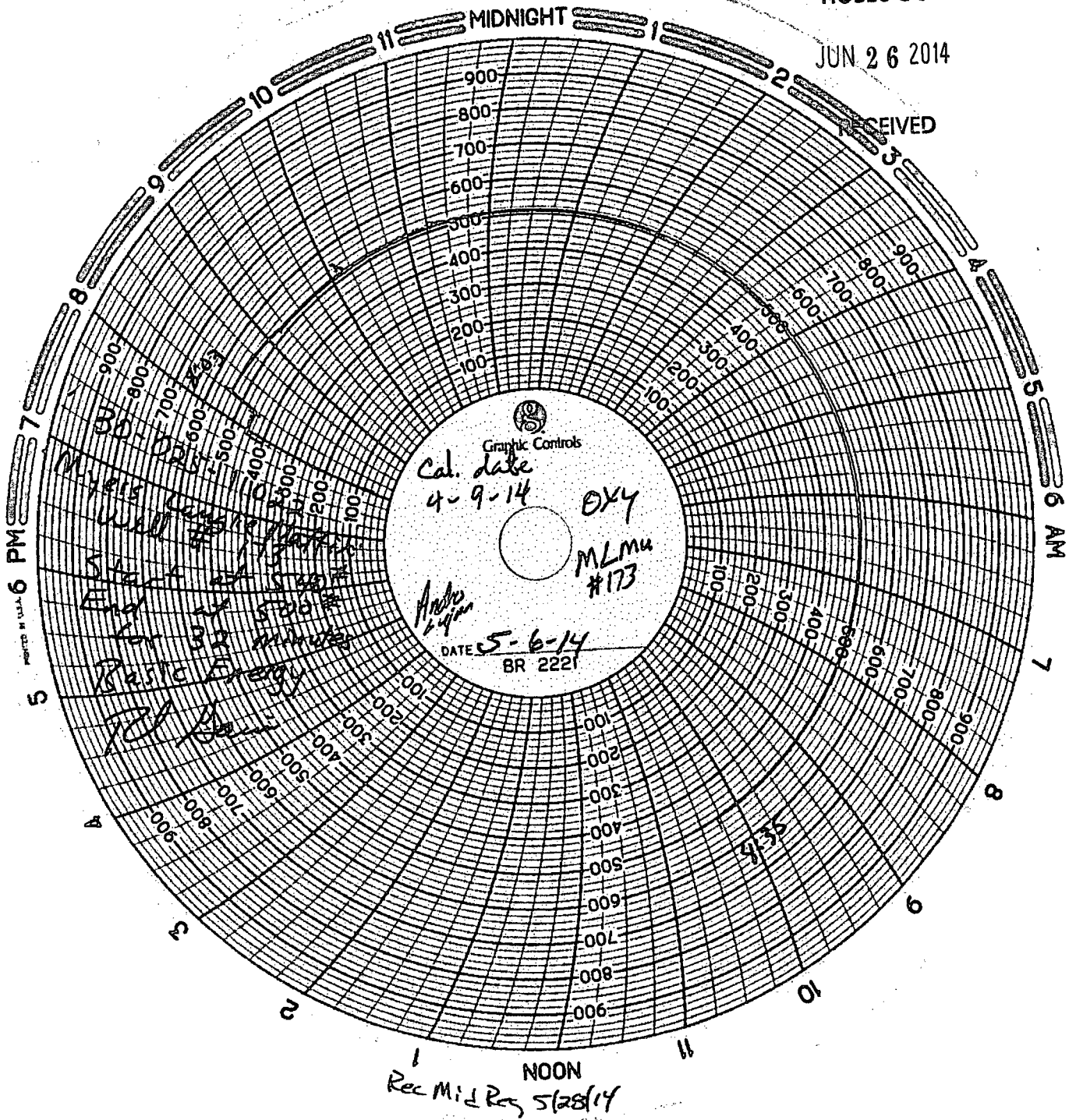
Conditions of Approval (if any):

JUL 08 2014

HOBBS OCD

JUN 26 2014

RECEIVED



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