

HOBBS OCD

JUN 18 2014

Submit One Copy To Appropriate District Office
District I 1625 N. French Dr., Hobbs, NM 88240
District II 811 S. First St., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

NM OIL CONSERVATION

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised November 3, 2011

ARTESIA DISTRICT
JUN 16 2014
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-25126
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-794
7. Lease Name or Unit Agreement Name YATES STATE
8. Well Number #1
9. OGRID Number 277558
10. Pool name or Wildcat North Vacuum Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4066' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator
C/O Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location
Unit Letter P : 660 feet from the SOUTH line and 460 feet from the EAST line
Section 9 Township 17-S Range 34-E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4066' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PERFORM E-PERMITTING TEMPORARY P&A NR PULL OR A INT to P&A CSNG OTHER: TA	P&A R <u>Ke</u> N <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> CHG Loc <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> <input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A
---	--	--

- All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- All other environmental concerns have been addressed as per OCD rules.
- Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Mike Pippin TITLE Petroleum Engineer DATE 6/13/14

TYPE OR PRINT NAME Mike Pippin E-MAIL: mike@pippinllc.com PHONE: 505-327-4573

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 07/02/2014

Conditions of Approval (if any):
JUL 08 2014

Whitaker, Mark A, EMNRD

From: Mike <mike@pippinllc.com>
Sent: Wednesday, July 02, 2014 3:11 PM
To: jcartwright@icecnet.com
Cc: Michael Barrett; Eddie Elliot; Steven J. Hunter; Spencer Cox; Whitaker, Mark A, EMNRD
Subject: YATES STATE #1 P&A

Lea County Electric Company

John Cartwright,

Lime Rock Resources II-A, L.P. recently P&Aed our Yates State #1 (P Sec 9, T17N R34E). The State has demanded that we remove two secondary power poles from the well pad along with the transformers on the primary pole. However, we should not do that since they are your poles & transformers. Please remove the two poles & the transformers, so the State can complete their inspection of the P&Aed well pad. We believe the secondary poles are L.C.E.C. 031806 & 031805 and the transformers are on L.C.E.C. 031803.

Yates State #1: 660' FSL 460' FEL Section 9, T17S R34E

Whitaker, Mark A, EMNRD

From: Mike <mike@pippinllc.com>
Sent: Wednesday, July 02, 2014 2:32 PM
To: alhyman@dcpmidstream.com
Cc: Steven J. Hunter; Michael Barrett; Whitaker, Mark A, EMNRD; Spencer Cox
Subject: REQUEST TO REMOVE GAS METER ON YATES STATE #1 WELL PAD

Lynn Hyman,

Lime Rock Resources II-A, L.P. recently P&Aed our Yates State #1 (P Sec 9, T17N R34E). The State has demanded that we remove a gas meter from the well pad. However, we should not do that since it is your gas meter. We believe that you set the gas meter for Morexco for their MJ Harvey 16 #1, and the meter is not currently in service. Please remove your gas meter, so the State can complete their inspection of the P&Aed well pad.

Yates State #1: 660' FSL 460' FEL Section 9, T17S R34E