

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-41056
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VO-5532
7. Lease Name or Unit Agreement Name Heartthrob BSX State
8. Well Number 1H
9. OGRID Number 025575
10. Pool name or Wildcat Triple X; Bone Spring, West

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 South Fourth Street, Artesia, NM 88210

4. Well Location  
 Unit Letter D : 200 feet from the North line and 660 feet from the West line  
 Unit Letter M : 230 feet from the South line and 648 feet from the West line  
 Section 17 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,575' GR

HOBBS OCD

JUN 20 2014

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL
- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A
- OTHER: Completion operations

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/14 - Apply 1500 psi to casing and run CBL from 11,310' - 750'.  
 5/7/14 - Tested 5-1/2" casing to 3000 psi for 30 mins, held good. Pressure tested casing to 7000 psi, held good. Pressured up to 7500 psi, held good. Tested intermediate casing to 1500 psi, held. Pressured to 8500 psi, held.  
 5/12/14 - NU BOP. Circulated casing clean down to 15,713'. Displaced casing with 3% KCL with CRW-132 chemicals.  
 5/13/14-6/7/14 - Perforated Bone Spring 11,462' - 15,695' (468 holes). Acidized with 65,000 gallons 15% HCL acid, frac with a total of 4,102,710# Econoprop 30/50 and Super DC 20/40 sand.

Spud Date: 3/17/14 Rig Release Date: 4/20/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE June 19, 2014  
 Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272  
 For State Use Only Petroleum Engineer

APPROVED BY: [Signature] TITLE \_\_\_\_\_ DATE 07/02/14  
 Conditions of Approval (if any): \_\_\_\_\_

JUL 08 2014