

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
 JUN 25 2014
 RECEIVED

WELL API NO.	30-025-41302
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Thistle Unit
8. Well Number	50H
9. OGRID Number	6137
10. Pool name or Wildcat	Triple X; Bone Spring
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3633.2	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Devon Energy Production Company, L.P.

3. Address of Operator
 333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
 Unit Letter P: 200 feet from the South line and 660 feet from the East line
 Section 34 Township 235 Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS P AND A
 CASING/CEMENT JOB

OTHER: OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/13/14-4/2/14: MIRU frac tree. TIH & ran CBL, to 11407'. Tested casing to 2500 psi for 15 min. Test good. Perf Bone Spring; 11361'-15,763', total 500 holes. 10 Stage Frac. Frac totals 43,375 g 15% HCL, 619,302# 20/40 sand, 2,051,188# 30/50, 811,477# 100 mesh. Drill out plugs. RIH w/338 jts 2-7/8" L-80 tbg set at 10779'. Circ 390 bbl packer fluid. ND BOP and NU prod tree.
 4/3/14: Well TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tami Shipley TITLE Regulatory Compliance Analyst DATE 6/24/2014

Type or print name Tami Shipley E-mail address tami@shipley@dyn.com PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/08/14
 Conditions of Approval (if any):

JUL 08 2014