

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 87240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 June 19, 2008

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-08708 <i>045108</i>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 297
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other Injection Well

2. Name of Operator  
XTO Energy, Inc.

3. Address of Operator  
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location  
 Unit Letter H : 1980 feet from the North line and 660 feet from the East line  
 Section 8 Township 21S Range 36E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER:  OTHER: MIT / Bradenhead

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/25/2014: MURU PU. POOH w/tbg & pkr. Lost fish in hole.  
 03/26-03-31/2014: DO fish, CO well. PETD: 3965'.  
 04/01/2014: RIH w/2-3/8" IPC tbg, set pkr @ 3645. Load TCA & test to 400psi.  
 04/02/2014: Load TCA w/130bbls pkr fluid, test to 400psi, witnessed by M. Whitaker. RIMO PU.

A closed-loop system was used to perform this operation.

RECEIVED  
 JUL 01 2014  
 HOBBS OGD

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 04/15/2014  
 Type or print name Stephanie Rabadue E-mail address: stephanie\_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY Bill Senamash TITLE Staff Manager DATE 7/2/2014  
 Conditions of Approval (if any):

JUL 08 2014

