

Submit One Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised November 3, 2011

JUL 07 2014

RECEIVED

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-21821 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE XX <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Eidson "A" WN ✓
8. Well Number 4
9. OGRID Number 018100
10. Pool name or Wildcat Shoebar WC & Townsend Abo ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: XX Oil Well Gas Well Other

2. Name of Operator
Primero Operating, Inc. ✓

3. Address of Operator
PO Box 1433, Roswell, NM 88202-1433

4. Well Location
Unit Letter K : 1980 feet from the S line and 1750 feet from the W line ✓
Section 26 Township 16S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3966 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING					
PERFORM P&A NR _____	P&A R <u>KZ</u> <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>		
TEMPORARY INT to P&A _____	<input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>		
PULL OR CSNG _____	CHG Loc _____ <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>			
OTHER: TA _____ <input type="checkbox"/>		<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A			

- X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- X All other environmental concerns have been addressed as per OCD rules.
- X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- X If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE _____ TITLE President _____ DATE 7/5/2014

TYPE OR PRINT NAME Phelps E-MAIL: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only APPROVED BY: Marky Brown TITLE Dist. Supervisor DATE 7/7/2014

JUL 08 2014