

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
JUL 07 2014
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

WELL API NO. 30 025 37054 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE XX <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Albacore 25 Com ✓
8. Well Number 1
9. OGRID Number 018100
10. Pool name or Wildcat Shoe Bar, Atoka, WC, Abo ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Primero Operating, Inc.

3. Address of Operator
PO Box 1433, Roswell, NM 88202-1433

4. Well Location
 Unit Letter N : 1310 feet from the S line and 1350 feet from the W line
 Section 25 Township 16S Range 35E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TA and MIT	XX

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/1/14: 2 7/8" tubing was pulled out of well

**his Approval of Temporary
 Abandonment Expires 7/3/2017**

7/2/14: Set wireline CIBP @ 10,420' and dumped 35' cement on top
 Set wireline CIBP @ 8850' and dumped 35' cement on top
 RIH w/ 279 jts (8798') of 2 7/8" tubing, roll hole w/ packer fluid and test casing to 800 psi.

7/3/14: Conduct MIT test as follows:

*Pressure casing to 520 psi and held for 30 minutes
 casing passed the test.
 witnessed by Bill Serrano*

Spud Date: February 12, 2005 Rig Release Date: September 17, 200

E-PERMITTING	P&A NR _____	P&A R _____
INT to P&A _____	CSNG _____	CHG Loc _____
(TA <u>KC</u>)		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 7/3/2014

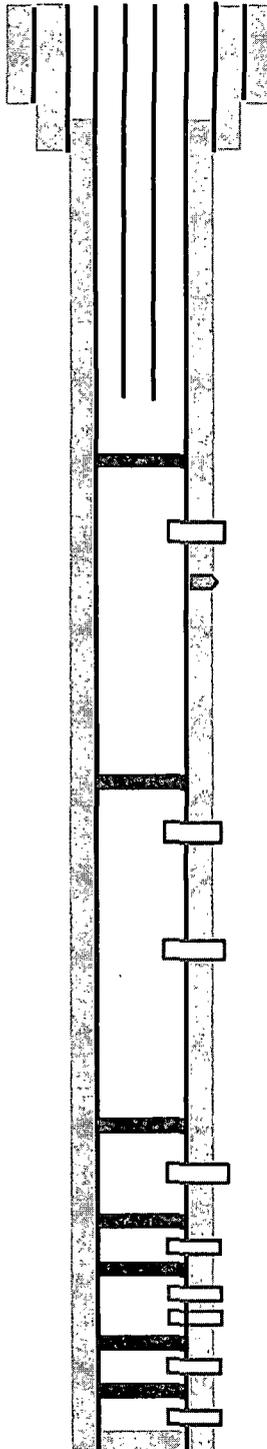
Type or print name Phelps White E-mail address: pwiv@zianet.com PHONE: 575 626 7660

For State Use Only
 APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/7/2014
 Conditions of Approval (if any):

JUL 08 2014

Well Bore Diagram

Well Name: Albacore 25#1 Updated 7/3/2014



13 3/8" 48# H-40 @ 400'
Top of Cement behind 5 1/2" casing @ 2050'
8 5/8" 32# J-55 @ 4,625'

8798' of 2 7/8" tubing (279 jts)

CIBP 8,850 + 35 sx cmt 7/2/14 ✓

Abo Perforations; 8918-22, 8926-32, 8936-46, 8948-52, 2 spf, 9/8/08

DV Tool @ 9436

CIBP 10,420 + 35' cmt, 7/2/14 ✓

WC #2 Perforations; 10,506-12, 514-22, 526-32, 534-42, 2 spf 28", 2 spf, 60 holes, .4", 9/2/08
Acidize w/ 2500 gals, 9/3/08, Swab 259 bbls, No Show, Steady FL @ 4100' FS
9/11/2008 WC #2 zone alone took 2 BPM on vaccum.

WC #1 Perforations; 10,660-65, 10,674-90', 2 spf, 44 holes .4" dia. 8/26/08
Acidized w/ 2500 gals, 8/27/08, Swab 354 bbls fluid, No Show, steady FL @ 4700' FS
9/15/2008 WC#1 and WC #2 zones combined took > 4 BPM on vaccum.

CIBP 11,155 + 35' Cmt - 8/26/08 ✓

Atoka perforations: 11,236-46, 11,266-74, 11,306-10' 4 spf, 88 holes .4" dia. 8/18/08,
Acidized w/ 2500 gals, 8/19/08 - swabbed dry w/ show oil

CIBP 11,790 - Last operation by Chesapeak 11/22/07
Perforations; 11,824-11,836 Upper Atoka 8/09/05

CIBP 11,960
Perforation: 12,014-12,022 Atoka 7/22/05
Perforations: 12,029-12,052, Atoka Fat Lady 1 7/16/05

CIBP 12,490
Perforations: 12,540-12,600 Chester Shale 7/12/05

CIBP 12,430
Perforations: 12,660-12,672 Chester Lime 6/24/05

5 1/2" 17# L-80 @ 12,745'

