Submit 1:Copy To Appropriate District. Office	State of New Mexico  iot.1 – (575) 393-6161  Energy, Minerals and Natural Resources  N. French Dr., Hobbs, NM 88240  iot.1 – (575) 748-1283 S. First St., Artesia, NM 88210  iot.1 – (505) 334-6178  OIL CONSERVATION DIVISION  1220 South St. Francis Dr.		Form C-103
District 1 - (575) 393-6161			Revised July 18, 2013 WELL API NO.
District 11 - (575) 748-1283			30-025-40517
<u>District III</u> – (505) 334-6178			5. Indicate Type of Lease  STATE  FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	· · · · · · · · · · · · · · · · · · ·		VO-8090
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A			7. Lease Name or Unit Agreement Name
DIFFÉRENT RÉSERVOIR. ÚSÉ "APPLICATION FOR PÉRMIT" (FORM C-101) F <b>ÖRÉSEĞÊ OC</b> D PROPOSAES.)			Mango BRM State
1. Type of Well: Oil Well	Gas Well  Other	JUL 07 2014	8. Well Number 1H
Name of Operator     Yates Petroleum Corporation		POF 0 1 5014	9. OGRID Number 025575
3. Address of Operator	<u></u>	RECEIVED	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> St. Artesia, NM 88210	<del> </del>	PRACIAER	2 <sup>nd</sup> Bone Springs Sand
4. Well Location  Unit Letter C: 100 feet from the North line and 2310 feet from the West line			
Section 27	Township 20S	Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,682' GR			
12. Check	Appropriate Box to Indi	cate Nature of Notic	e, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ORK ALTERING CASING
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	· · · · · · · · · · · · · · · · · · ·	CASING/CLIMI	
CLOSED-LOOP SYSTEM  OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of recompletion.			
Yates Petroleum Corporation respectfully requests to change our TVD at EOC to approx. 10,624' and at EOL to approx: 10,638'. Target			
formation will remain the same. Casing weight and grade will remain the same. Cement volumes will be adjusted accordingly.			
Thank you,			
•			
		<u> </u>	
Spud Date: 6/14/1	4 Rig Re	lease Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I nereby certify that the information above is it tie and complete to the best of his kijowiedge and better.			
SIGNATURE / COM	MA TITLE	Well Planning Tech	DATÉ 7/7/14
7.7			
Type or print name Naomi Saiz E-mail address: nsaiz@yatespetroleum.com PHONE: 575-748-4211  For State Use Only			
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APPROVED BY:  Conditions of Approval (if any):	TITLE	Petroleum Eng	DATE ////

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