

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 30 2014
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
J H Williams (309138)

6. Well Number:
001

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **DO CBP to add Tubb**

8. Name of Operator
Apache Corporation

9. OGRID
873

10. Address of Operator
**303 Veterans Airpark Lane, Suite 3000
Midland, TX 79705**

11. Pool name or Wildcat
Weir;Blinebry (63780) & Monument;Tubb (47090)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	34	19S	37E		660	South	1980	East	Lea
BH:										

13. Date Spudded
06/30/1997

14. Date T.D. Reached
07/28/1997

15. Date Rig Released
07/29/1997

16. Date Completed (Ready to Produce)
03/31/2014

17. Elevations (DF and RKB, RT, GR, etc.)
3564' GR

18. Total Measured Depth of Well
7000'

19. Plug Back Measured Depth
6785'

20. Was Directional Survey Made?

21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Blinebry 5754'-5800'; Tubb 6310'-6599'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1226'	12-1/4"	560 sx	0
5-1/2"	15.5#	7000'	8-3/4"	730 sx TOC 3010' TS	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6618'	

26. Perforation record (interval, size, and number)
**Blinebry 5754'-5800'; (2 SPF, 40 holes) Producing
Tubb 6310'-6599'; (2 SPF, 222 holes) Producing
Drinkard 6810'-6848' (2 SPF, 50 holes) CIBP @ 6785'**

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
5754'-5800' | 2105 gals acid, 7854 gals 20% gelled acid system & 75 tons CO2
6310'-6599' | 10,000 gals acid & 140 mcf N2
6810'-6848' | 2500 gals acid

28. PRODUCTION

Date First Production
03/31/2014

Production Method (*Flowing, gas lift, pumping - Size and type pump*)
Pump

Well Status (*Prod. or Shut-in*)
Producing

Date of Test 05/26/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 40	Water - Bbl. 10	Gas - Oil Ratio 10,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 36.1	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Sold

30. Test Witnessed By
Apache Corp.

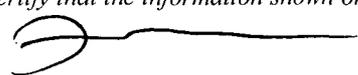
31. List Attachments
C-102 & C-104's

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Fatima Vasquez** Title **Regulatory Analyst II** Date **06/25/2014**

E-mail Address **Fatima.Vasquez@apachecorp.com**

JUL 09 2014

