

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 26 2014
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41436
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MURCHISON OIL & GAS, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 1100 MIRA VISTA BLVD., PLANO, TX 75093		7. Lease Name or Unit Agreement Name BETTIS 20 STATE COM
4. Well Location Unit Letter P : 200 feet from the S line and 940 feet from the E line Section 20 Township 24S Range 33E NMPM LEA County		8. Well Number 002H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3531' GR		9. OGRID Number 15363
		10. Pool name or Wildcat TRIPLE X; BONE SPRING, WEST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: PERFORATIONS / P&A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/29/14: Frac 1 stage w/Baker from 15,500'-15,770'; used 241,705 lbs sand, 4,906 bbls treated water & 61 bbls acid. Unable to proceed with frac due to obstruction at 12,150'.

06/05/14: Ran casing inspection log and found split in 5.5" casing at 12,150'.

06/16/14: Set CIBP at 10,600' and covered w/64' cement. Top of cement at 10,536'.

Spud Date: 03/16/2014

Rig Release Date: 04/18/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE EVP & COO DATE 06/24/2014

Type or print name Michael S. Daugherty E-mail address: mdaugherty@jdmii.com PHONE: 972-931-0700

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/08/14
 Conditions of Approval (if any):

JUL 09 2014