

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
HOBBES OGD
JUN 30 2014
RECEIVED
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <input checked="" type="checkbox"/> 30-025-41648
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VB-0864
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Mamba BQN State Com
4. Well Location Unit Letter <u>C</u> : <u>175</u> feet from the <u>North</u> line and <u>2230</u> feet from the <u>West</u> line Unit Letter <u>C</u> : <u>297</u> feet from the <u>North</u> line and <u>1978</u> feet from the <u>West</u> line Section <u>31</u> Township <u>24S</u> Range <u>33E</u> NMPM <u>Lea</u> County <input checked="" type="checkbox"/> Section <u>30</u> Township <u>24S</u> Range <u>33E</u> NMPM <u>Lea</u> County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,537 GR		9. OGRID Number 025575
10. Pool name or Wildcat Wildcat; Bone Spring		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Completion operations <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/24/14 - Pressured up to 1500 psi on casing. Ran CBL from 11,390' - 2,200'.
 5/7/14 - Pressure tested casing to 3000 psi, held good for 30 mins. Increase pressure to 7000 psi, held good then 7500 psi held good. Pressured tested intermediate casing to 1500 psi, held good. Pressured tested production casing to 8000 psi, held good.
 5/19/14 - NU BOP.
 5/20/14 - Tagged toe sub at 15,949'. Circulated 360 bbls 3% KCL with CRW-132 chemical.
 5/21/14-6/18/14 - Perforated Bone Spring 14,654'-15,942'. (144 holes). Acidized with 20,000 gallons 15% HCL acid and frac with a total of 1,313,423# Econoprop 30/50 and Super DC 20/40. Will continue completion operations.

Spud Date: 2/8/14 Rig Release Date: 4/7/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Regulatory Reporting Technician DATE June 27, 2014
 Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/08/14
 Conditions of Approval (if any):

JUL 09 2014