

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-31489 ✓	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT ✓	
8. Well Number 122 ✓	
9. OGRID Number 4323	
10. Pool name or Wildcat Dollarhide Tubb Drinkard	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <input type="checkbox"/> <b>HOBBS OCD</b>	
2. Name of Operator CHEVRON U.S.A. INC. ✓	
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705 JUL 03 2014	
4. Well Location Unit Letter K : 2055 feet from the South line and 1981 feet from the West line Section 32 Township 24S Range 38E NMPM County LEA ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: Intent to cleanout, acidize & return to injection ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

Chevron USA Inc. intends to cleanout, acidize the perforated intervals and return the well to injection.  
Attached is the wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST DATE 07/01/2014

Type or print name Britany Cortez E-mail address: Bcortez@chevron.com PHONE: 432-687-7415

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/9/2014

Conditions of Approval (if any)

JUL 10 2014 *jm*

# WDDU #122

Location: 2055' FSL & 1981' FWL, Sec. 32, Township 24S, Range 38E, Lea County, New Mexico

API: 30-025-31489  
FIELD: Dollarhide  
LEASE/UNIT: WDDU  
COUNTY: Lea (New Mexico)

DATE CHKD: Jun. 18, 2014  
BY: J. Daraie  
WELL: WDDU 122  
STATE: New Mexico

SPUD DATE: 12/11/1992  
COMP. DATE: 1/24/1993  
CURRENT STATUS: Active Injector (Water)

KB = +18'  
Elevation = 3186'  
TD = 7635'  
PBTD = 6955'  
ETD = 6549'

14-3/4"  
hole

11"  
hole

11-3/4" 42# H-40 ST&C 8RD NEW csg. set @ 1215' w/  
800 sx., Circ to surface

## Initial completion:

Injector: perms from 6446' - 6594' (Lower Abo abandoned, see perms), Acidized w/  
5200 gal 15% HCl NEFE acid.

## Subsequent workovers:

12/11/2012: Cleanout and acidize. **Couldn't get past 6645'**. Metal returns and  
scale returns. Pieces of csg found in bit sub. Acidized perms from 6446'-6594' w.  
5200 gal 15% HCl under packer.

Tubing - Production set at 6,384.5ftKB on 12/10/2012 13:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (ft)
Tubing - Production		12/10/2012		6,384.48		6,384.5
Item Desc	JB	OD (in)	WT (lb/ft)	Grade	Len (ft)	Sum (ft)
Tubing PCID	1	2 3/8	4.70	J-55	30.52	48.5
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	8.12	56.6
Tubing Pup Joint PCID	1	2 3/8	4.70	J-55	10.13	66.8
Tubing	190	2 3/8	4.70	J-55	6,234.37	6,301.1
Tubing Pup Joint	1	2 3/8	4.70	J-55	4.20	6,305.3
Tubing	2	2 3/8	4.70	J-55	65.85	6,371.2
On-Off Tool 1.5" F" PROFILE	1	2 3/8			1.55	6,372.8
Packer ASI	1	2 3/8			7.24	6,380.0
Tubing Pup Joint PCID & OD	1	2 3/8	4.70	J-55	4.04	6,384.0
Wireline Guide POP	1	2 3/8			0.44	6,384.5

7-7/8"  
hole

8-5/8" 32# Unknown Grade, unknown type, set @ 4200' w/  
1380 sx. cmt., Circ to surface

Work on Bad Casing:  
12/11/2012: Mill/bit run f/ 6390'-6645'

Packer set @ 6380'

Perfs: Drinkard: 6446' - 6594' (2 spf, 120 shots total)  
Re-Perfs: 6613-22', 48-58', 65-72', 6732-55', 61-67' w/ 2 JSPF (55')  
CIBP @ 6975' w/ 20' of cmt

Perfs: Abo: 7006-7421' (2 SPF, 188 holes total, 98 net feet of perms)  
(Below CIBP, abandoned during completion 1/9/1993, Lower Abo only shoed trace oil)

TD 7635'  
PBTD 6955'

5-1/2" 15.5# J-55 LT&C 8RD new ERW csg, set @ 7635' w/  
1425 sx., circ to surface

Jul. 01, 2014