

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32015 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injector <b>HOBBS OCD</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND TEXAS 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT ✓
4. Well Location Unit Letter G : 2000 feet from the North line and 1900 feet from the East line Section 32 Township 24S Range 38E NMPM County LEA ✓		8. Well Number 130 ✓
RECEIVED		9. OGRID Number 4323
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat Dollarhide Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB

OTHER: Intent to cleanout, acidize & return to injection

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

During this process we plan to use the closed loop system with a steel tank & haul to the required disposal per the OCD Rule 19.15.17.

Chevron USA Inc. intends to cleanout, acidize the perforated intervals and return the well to injection. Attached is the wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Britany Cortez TITLE PERMIT SPECIALIST DATE 07/01/2014

Type or print name Britany Cortez E-mail address: Bcortez@chevron.com PHONE: 432-687-7415

**For State Use Only**  
 APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 7/9/2014  
 Conditions of Approval (if any)

JUL 10 2014

*jm*

# West Dollarhide Drinkard # 130

Location:
2000' FNL & 1900' FEL
Section: 32
Township: 24S
Range: 38E Unit: G
County: Lea State: NM

Well ID Info:
API No: 30-025-32015
Compl. Date: 8-28-93

Elevations:
GL: 3195'
KB: 3208'
DF:

**Surf. Csg:** 8 5/8" 24# WC-50  
**Set:** @ 1225' w/ 400 sx class 'C' cmt  
**TOC** @ surf by circ

Subsequent Workovers

**4-29-99** tag fill @ 6521, c/o scale & iron sulfide to 6667, perf 6508-12, 6516-29, 6534-38, acidize Drk perms 6508-6538 w/ 4000gal 15% NEFE HCL, acid wash w/ sonic hammer 6508-6658 w/ 4000gal 15% NEFE HCL, wash 6548-6655 w/ 2000gal 15% NEFE HCL

**4/2005:** tag @ 6480'; TIH w/ bit and c/o to 7267'; drill on iron and iron sulfide; set pkr and on-off tool @ 6473'; circ pkr fluid and test to 520#, test good

**09/2007:** MIRU PRO WIRELINE. TIH W/1.25" BAR TAG FILL AT 6596'. RDMO. Perfs @ 6508' - 6655'

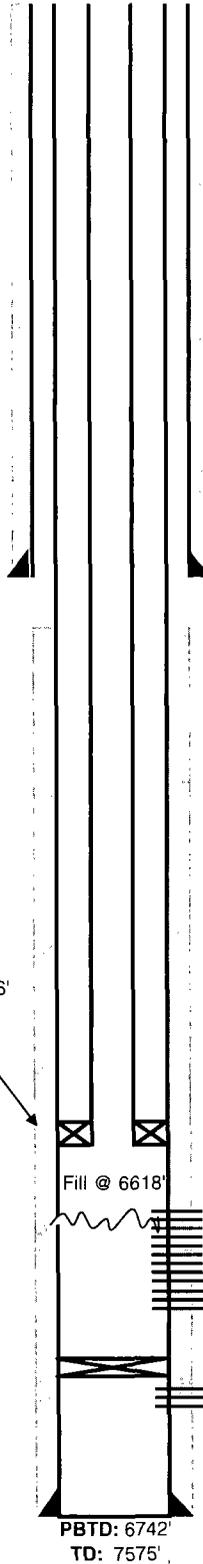
**04/2010 Failed MIT:** Tag fill @ 6530', C/O to 7206'. Perf Abo @ 6791-6839' & acdz 6k gal 15% w/ 600# GRS. Re-perf DRKD @ 6548-6655' & acdz w/ 5.2k gal 15%. RIH to release RBP @ 6743', tag solid @ 6672'. TIH w/ mill & tag high @ 6600'. Ream through tight spot 6600-17'. Cut over junk @ 6728', make 2' returns of csg & cmt. Shoe plugged w/ few ft of wadded up csg, including some threaded pieces. Cut over junk to top of RBP, circ scale & corroded csg, more csg stuck in shoe. RIH w/ retrieving tool, couldn't get past 6620'. Tried circulating and rec'd cmt & formation in returns. Decided to leave plug in hole. RTI.

Tubing Detail

204 jts 2-3/8" J-55 IPC tbgs  
 On-Off Tool w/ 1.43 F profile nipple  
 5-1/2" 17# Arrowset-1X nickel plated pkr

Pkr set at 6436'

**Prod. Csg:** 5 1/2" 17# L-80 & WC-50  
 15.5# J-55  
**Set:** @ 7575' w/ 1300 sx class 'H' cmt  
**TOC** @ 1500' by TS



Badly corroded csg: 6610-20'  
 Drinkard: 6508-6655'  
 Re-Perf: 6548-52, 62-72, 84-98, 6606-10, 18-22, 28-31, 40-43, 52-55

Badly corroded csg: 6728-42'  
 RBP @ 6742' - could not recover during job 04/10  
 Abo: 6791-6839' (04/10)

**Updated:** 07/01/2014  
 By KYNQ