

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

JUL 08 2014
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-28704 ✓
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moran ✓
8. Well Number: 2 ✓
9. OGRID Number: 4323
10. Pool name or Wildcat West Nadine

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Water Injection

2. Name of Operator

Chevron U.S.A. INC. ✓

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter I : 1650' feet from the SOUTH line and 660' feet from the South line
Section 6 Township 20-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3463' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD 7130', PBTD 6782' PERFS: 5888' -6098',
CIBP @ 6860'

13-3/8" 54.5# csg @ 30'

8-5/8" 24# csg. @ 1534' w/700 sks 12-1/4 " hole, circ to Surface

5-1/2" 15.5 # csg. @ 7130' w/1700 sks 7-7/8" hole, TOC, Surface

CIRC MLF.

LB.

1A MIRUWSU. NDWH. NUBOPE.

→ SET CIBP @ 5750' CAP W/ 25 SKS CMT

2. Set CIBP @ 5362' w/25 sks of C cement

3. Pressure Test casing to 500 psi and record/report findings

4. Set Plug w/30 sks of Class C cement, @ 2870' - 2670', (Bottom of Salt), WOC & TAG ✓

5. Set Plug w/70 sks of Class C cement, @ 1634' - 1380', (Top of Salt & Shoe), WOC & TAG ✓

6. Perf & Circulate w/100 sks of C cement 250'-Surface.

7. Cut off wellhead and anchors 3' below grade. Weld on dry hole marker. Clean location.

8. CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Representative DATE 07/03/2014

Type or print name Robert Holden E-mail address: rholden@keyenergy.com PHONE: 432-523-5155

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 7/10/2014

Conditions of Approval (if any):

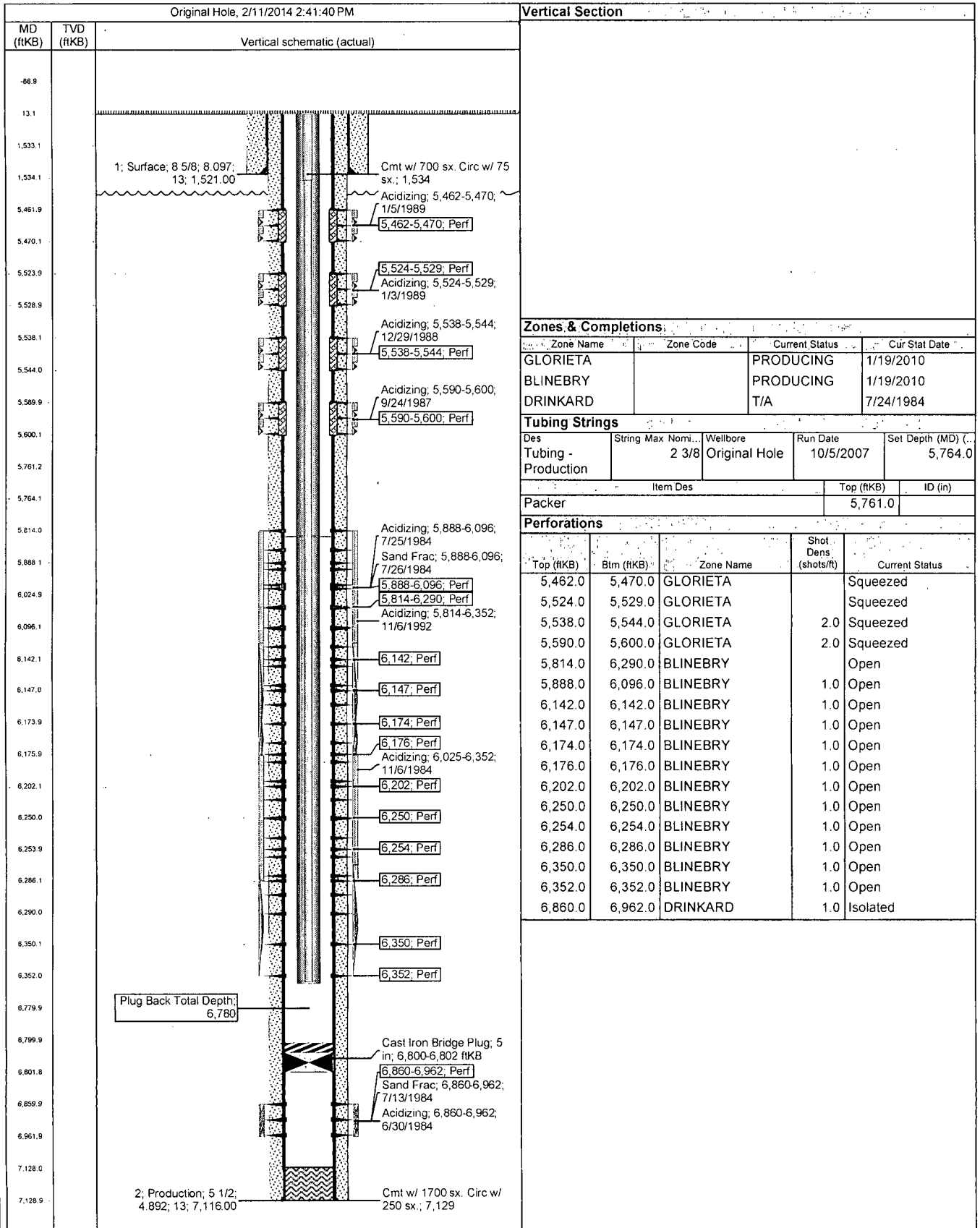
JUL 10 2014



Schematic by Wellbore

APJ# 025-28704

Well Name *CHK*MORAN 2-6	Lease MORAN	Field Name NADINE WEST	Business Unit Mid-Continent
Ground Elevation (ft) 3,575.00	Original RKB (ft) 3,588.00	Current RKB Elevation	Water Depth (ft) TH Elev (ft)





Schematic by Wellbore

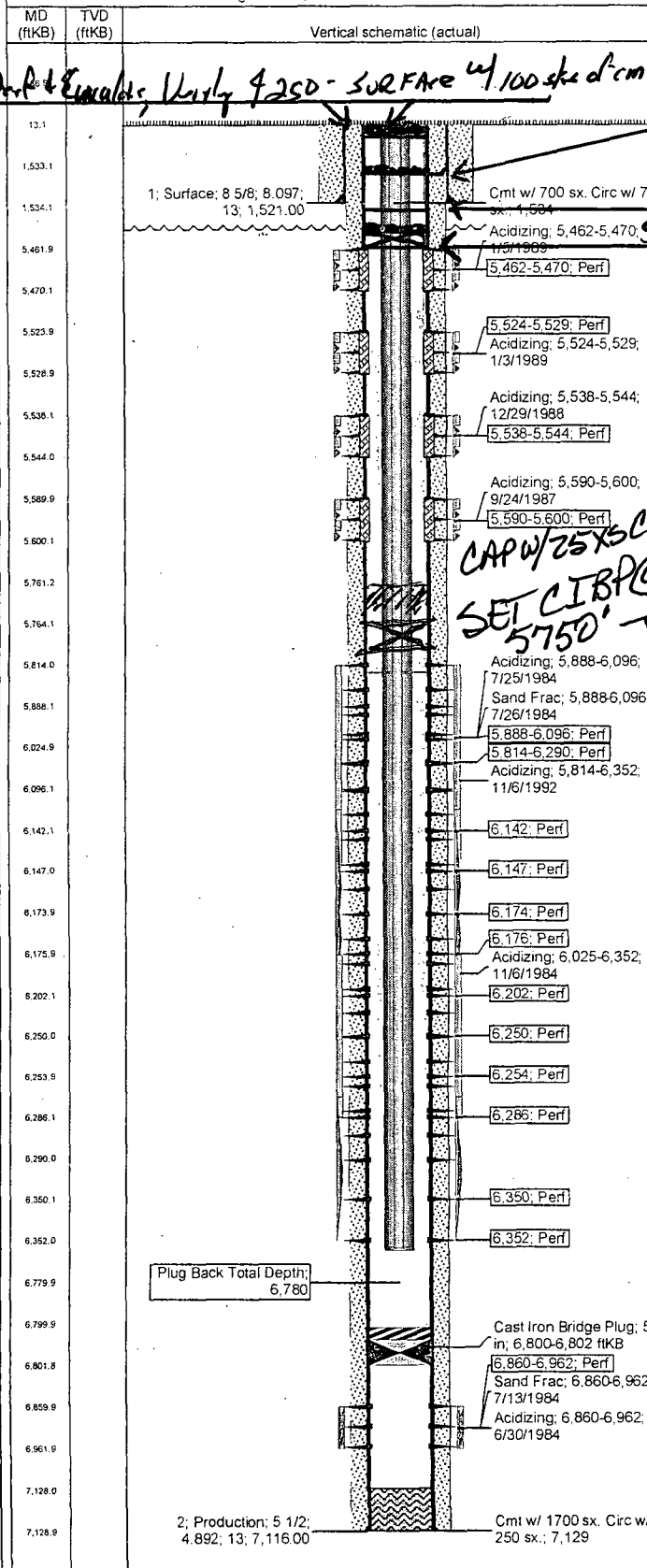
API # 025-28904

Proposed

Well Name *CHK*MORAN 2-6	Lease MORAN	Field Name NADINE WEST	Business Unit Mid-Continent
Ground Elevation (ft) 3,575.00	Original RKB (ft) 3,588.00	Current RKB Elevation	Water Depth (ft) TH Elev (ft)

Original Hole, 2/11/2014 2:41:40 PM

Vertical Section



SET PLUG @ 1634-1380' w/ 70 sts of cmt
(cover SHOE and TOP SALT)

SET PLUG @ 2870'-2670' w/ 30 sts
(cover Bottom SALT)

SET CIBP @ 5,362 w/ 25 sts of cmt

Zones & Completions

Zone Name	Zone Code	Current Status	Cur Stat Date
GLORIETA		PRODUCING	1/19/2010
BLINEBRY		PRODUCING	1/19/2010
DRINKARD		T/A	7/24/1984

Tubing Strings

Des	String Max Nom	Wellbore	Run Date	Set Depth (MD) (ft)
Tubing - Production	2 3/8	Original Hole	10/5/2007	5,764.0

Item Des	Top (ftKB)	ID (in)
Packer	5,761.0	

Perforations

Top (ftKB)	Blm (ftKB)	Zone Name	Shot Dens (shots/ft)	Current Status
5,462.0	5,470.0	GLORIETA		Squeezed
5,524.0	5,529.0	GLORIETA		Squeezed
5,538.0	5,544.0	GLORIETA	2.0	Squeezed
5,590.0	5,600.0	GLORIETA	2.0	Squeezed
5,814.0	6,290.0	BLINEBRY		Open
5,888.0	6,096.0	BLINEBRY	1.0	Open
6,142.0	6,142.0	BLINEBRY	1.0	Open
6,147.0	6,147.0	BLINEBRY	1.0	Open
6,174.0	6,174.0	BLINEBRY	1.0	Open
6,176.0	6,176.0	BLINEBRY	1.0	Open
6,202.0	6,202.0	BLINEBRY	1.0	Open
6,250.0	6,250.0	BLINEBRY	1.0	Open
6,254.0	6,254.0	BLINEBRY	1.0	Open
6,286.0	6,286.0	BLINEBRY	1.0	Open
6,350.0	6,350.0	BLINEBRY	1.0	Open
6,352.0	6,352.0	BLINEBRY	1.0	Open
6,860.0	6,962.0	DRINKARD	1.0	Isolated