Date:

6/26/2014

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

JUL 09 2014

BRADENHEAD TEST REPORT					RECEIVED	
Operator Name					3 API Numb 5-30622	per
Property Name East Corbin Delaware Unit					,	Vell No.
East Corbin Delay	vare Unit				1	
		⁷ Surface Loca		1		-
	Norship Range 8S 33E	Feet from 548	South	Feet From 760	15/W Line West	County Lea
		Well Statu	S			
Well Status SHUT-IN Active		PRODUCING 6/9/14		DATE		
OPEN BI	l ——————	TERMEDIATE TO ATMOSPH			UTFS FACH	
		OBSERVED DA				
If bradenhead flowed water, o		ons that apply;				
	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod		Prod Csng	(E)Tubing
Pressure	0		0		0	240
Flow Characteristics			0			
Puff Steady Flow	(V)/ N Y/(S)	Y/N Y/N	(V) N		© N	
Surges	Y / 🔞	Y/ N	V / Ø		Y /Ø	
Down to nothing	Ø/ N	Y/N	<u> </u>			4
Gas or Oil	V/60	Y7 N	Y78	\	- V	_
Water	Y /(N)	Y/N	V / 🔇	. 1	V780	
If headenhead flowed water	heck all of the descripti	ons that apply:				
If bradenhead flowed water, check all of the descriptions that apply: CLEAR FRESH SALTY SULFUR		R	BLACK			
Remarks:						
(A) Opened valve,						
(C) Opened valve,		pressure				
(D) Opened valve,	no pressure		. 25 6% (**)	COODE	VIMO	
Well was not inject	ina durina teet		FURR	ECORI	ONLY	
vvcii was not inject	ing during test.					
Field information su	ubmitted by Car	ndy Aguilar	A	. 0	_	
			119	7.8	3-2014	
Signature:						
Stand Way				OIL CONSERVATION DIVISION		
Printed name: Stan Wagne				Entered into RBDMS		
Title: Regulatory Analyst				Re-test		
E-mail Address: stan wagner@eogresources.com				· · · · · · · · · · · · · · · · · · ·		

432-686-3689

Phone:

Witness: