

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM18644
2. Name of Operator ENERGEN RESOURCES CORPORATION Contact: BRENDA F RATHJEN Email: brenda.rathjen@energen.com		6. If Indian, Allottee or Tribe Name
3a. Address 3300 NORTH "A" STREET BLDG 4 STE 100 MIDLAND, TX 79705	3b. Phone No. (Include Area Code) Ph: 432-688-3323	7. If Unit or CA/Agreement, Name and/or No. NM 104048
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R36E Mer NMP NESW 1980FSL 1980FWL		8. Well Name and No. SOUTH LEA FEDERAL 001
		9. API Well No. 30-025-23197
		10. Field and Pool, or Exploratory PAWNEER STRAWN;97040
		11. County or Parish, and State LEA COUNTY, NM

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Successor of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Per requirements of NTL 89-1:

Energen Resources Corporation/undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as noted on this Sundry and described below:

South Lea Federal 01 - NMNM 18644
Sec 17, T26S, R36E, NESW 1980 FSL 1980 FWL Lea County, NM
API 30-025-23197
PAWNEE-STRAWN, WEST 97040
Bond No: NM000747 NM2707

Effective 6/11/2014

SUBJECT TO LIKE
APPROVAL BY STATE

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #251106 verified by the BLM Well Information System
For ENERGEN RESOURCES CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by JERRY BLAKLEY on 06/27/2014 ()

Name (Printed/Typed) BRENDA F RATHJEN Title REGULATORY ANALYST

Signature (Electronic Submission) Date 06/27/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *[Signature]* Date **JUN 27 2014**

Title *Inventory Engineer*

Office *Carlsbad Field Office*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make or cause to be made any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

JUL 10 2014

[Handwritten initials]

Additional data for EC transaction #251106 that would not fit on the form

32. Additional remarks, continued

Brenda F. Rathjen
Energen Resources Corporation
Regulatory Analyst
June 27, 2014

Attached please find the CHANGE OF OPERATOR form submitted to the OCD.

Previous Operator was AXIS ENERGY CORPORATION.

Thank you!



Effective Date South Lea Federal #1 Chg of Oper.

Brenda Rathjen <Brenda.Rathjen@energen.com>

Fri, Jun 27, 2014 at 3:48 PM

To: "jblakley@blm.gov" <jblakley@blm.gov>

Effective Date South Lea Federal #1 Chg of Oper.

API 30-025-23197

Please make the effective date of the Change of Operator for the BLM purposes June 1, 2014.

Thank you, Jerry!

Sorry about that!

Brenda

Brenda F. Rathjen

Regulatory Analyst

Energen Resources Corporation

432-688-3323 office 432-688-3140 fax

brenda.rathjen@energen.com

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Effective 6/1/2014
Bond NM2707

**6/27/2014 Approved subject to Conditions of Approval. JDB
Change of Operator
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.