Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-24451

5. Indicate Type of Lease
STATE ☐ FEE X ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Flour

1. Type of Well: Oil Well X ☐ Gas Well ☐ Other

HOBBS OCD
JUL 10 2014
RECEIVED

8. Well Number 1

2. Name of Operator
Cameron Oil and Gas Inc.

9. OGRID Number
181109

3. Address of Operator
PO Box 1455 Roswell NM 88202

10. Pool name or Wildcat
Langlie Mattix

4. Well Location
Unit Letter M : 660 feet from the South line and 660 feet from the West line
Section 35 Township 22S Range 37E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3309 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER: Return to Production	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) Drill out any cement plugs
2) Clean out wellbore to TD
3) Run tubing and rods
4) Place well back into production
5) ESTIMATE START DATE AUGUST. 2014

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Sweeney TITLE Operation Manager DATE 7-8-14

JUL 10 2014

Type or print name _G. David Sweeney_____ E-mail address:dsweeney@cameronoil.com

_____ PHONE: _____

For State Use Only

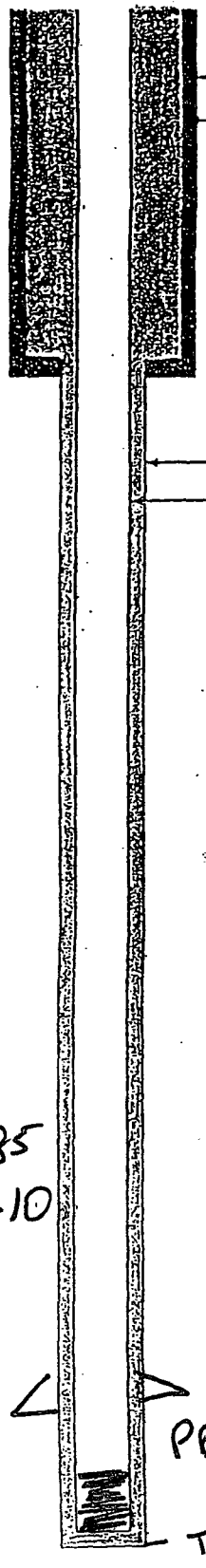
APPROVED BY: Maley K Brown TITLE Dist. Supervisor DATE 7/10/2014

Conditions of Approval (if any):

PRODUCING STATUS
API 30-025-24451

WELL BORE SKETCH

OPERATOR/LEASE/WELL Cameron Oil & Gas Inc Flour #1
660' FSL & 660' FWL Sec 35-T22S R-37E DATE 7-9-14
FIELD/POOL Langlie Mattix / 7Rvs, Q, GRJ
PLUG BACK DEPTH 3670 KB ELEVATION 3309 GR



Hole Size 11

SURFACE CASING:
Size 8 5/8 Weight 24# Grade
Set at 392 with 250 Sacks Cement
Circulate 37 SKs Sacks to Surface
Remarks:

Hole Size 7 7/8

PRODUCTION CASING:
Size 5 1/2 Weight 15.5 Grade
Set at 3640 with 350 Sacks Cement
Cement Top: Calculated Temperature Survey 2390
Remarks:

TUBING:
Size 2 3/8 Weight 4.5 Grade
Number of Joints Set at 3640 ±
Packer Set at
Bottom Arrangement:

RODS:
Size 3/4 Number
Gas Anchor Set at
Pump Set at 3640 ±
Arrangement:

QRFS
3571-85
3600-10

PBTD - 3670

TD - 4500'

TA STATUS

WELL BORE SKETCH

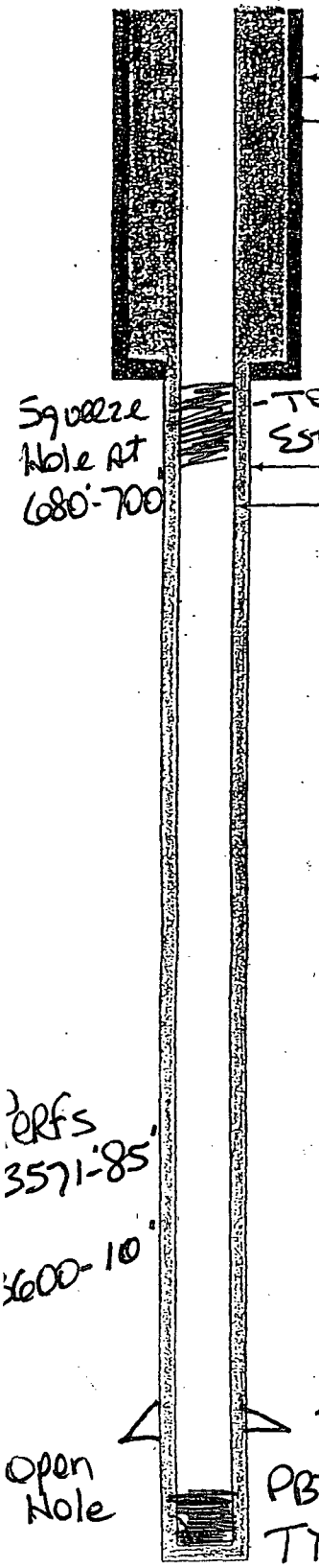
OPERATOR/LEASE/WELL CAMERON OIL & GAS INC Flour #1

30-025-24451 DATE 7-9-14 1660'FSL 1660 FWL 35-22S-37E

FIELD/POOL LANGLIE MATTIX 7 RVS, Q, GRY

PLUG BACK DEPTH 3670 KB ELEVATION 3309 GR

SPUD DATE 6-17-73



Hole Size 11"

SURFACE CASING:
Size 8 5/8 Weight 24# Grade
Set at 392 with 250 Sacks Cement
Circulate 37 SKS Sacks to Surface
Remarks:

TOC Estimated 500'

Hole Size 7 7/8

PRODUCTION CASING:
Size 5 1/2 Weight 15.5 Grade
Set at 3640 with 350 Sacks Cement
Cement Top: Calculated Temperature Survey 2390
Remarks:

TUBING:
Size Weight Grade
Number of Joints Set at
Packer Set at
Bottom Arrangement:

RODS:
Size Number
Gas Anchor Set at
Pump Set at
Arrangement: