

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-35933 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HERRADURA ✓
8. Well Number 3 ✓
9. OGRID Number 4323
10. Pool name or Wildcat NADINE; DRINKARD/ABO ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
CHEVRON U.S.A. INC. ✓

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter: I 1502 feet from SOUTH line and 864 feet from the EAST line
 Section ~~125~~ 15 Township 19S Range 38E NMPM County LEA ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

NO. 85 000
 JUL 03 2014
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

PERFORM E-PERMITTING <input type="checkbox"/>	SUBSEQUENT REPORT OF:	
TEMPORARI P&A NR <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR AL INT to P&A <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
DOWNHOLE CSNG <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
CLOSED-LO TA <input checked="" type="checkbox"/>	OTHER: TEMPORARILY ABANDON W/ CHART ✓	
OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 06/13/2014 THROUGH 06/19/2014 TO TEMPORARILY ABANDON THE SUBECT WELL.

06/19/2014: NOTIFIED NMOCD. RAN CHART. PRESS TO 580 PSI FOR 30 MINUTES. (ORIGINAL CHART & COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
 Abandonment Expires 6/19/2018

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 07/01/2014

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 7/9/2014

Conditions of Approval (if any):

DM



Summary Report

Well Services
Plug - Temporary
Job Start Date: 6/13/2014
Job End Date: 6/19/2014

Well Name *CHK*HERRADURA 003		Lease HERRADURA	Field Name NADINE	Business Unit Mid-Continent	
Ground Elevation (ft) 3,595.00	Original RKB (ft) 3,607.00	Current RKB Elevation 3,607.00, <elvdttmstart>		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 6/13/2014

Com

DAY 1 -- MOVE RIG TO LOCATION. TGSM. SPOT IN RIG. ISSUE RU PTW AND IHE. RU PULLING UNIT. RU PUMP TRUCK AND PUMP DOWN WELL TO KILL. REMOVE HH. LD POLISH ROD. POOH WITH RODS. NOTICE ROD STRING DID NOT HAVE ANY SINKER BARS. SECURE WELL. VERIFY ISSOLATION SDFW. PROJ OPS -NUBOP. RU SCANNERS. POOH WHILE SCANNING TBG.

Report Start Date: 6/16/2014

Com

DAY 2-WRITE AND REVIEW JSA'S AND TENENT#6,SITP 70#, SICIP 50#. BLEED WELL DOWN, PUMP 10 BBL DOWN TBG & 20BBL DOWN CSG, FUNCTION TEST BOP, NDWH, NUBOP, PREP TO PULL TBG, RELEASE TAC, TOH W/ PROD TBG , LAY DOWN BHA, NOTE: 37TH JT FROM SURFACE HAD 2 SPLITS, RIG UP WIRELINE TRK, SET CIBP @ 7190', DUMP 35' CMT ON TOP OF CIBP, START IN HOLE W/ PKR AND 30 JTS.PROJECTED OPERATIONS: TEST CIBP & CSG, DISPLACE W, PKR FLUID, LAYDOWN TBG

Report Start Date: 6/17/2014

Com

DAY 3-WRITE AND REVIEW JSA'S AND TENENT #7,SITP 10#,SICIP 40#.BLEED WELL DOWN,STARTED IN HOLE W/TBG,SHUT WELL IN,RICKY HEREDIA,WILLIE RODRIGUEZ AND CARLOS VALENZUELA ARRIVED AND HELD RIG AUDIT,STARTED IN HOLE WITH PKR ANDTBG,SET PKR @ 7072,LOADED TBG,PRESSUERED UP TO 500#.LOST 100# IN 10 MIN,LOADED CSG,TESTED TO 500#,LEAKED OFF 100# IN 10 MIN,RELEASED PKR,CIRCULATED WELL,PRESSURED UP TO 500#,LEAKED OFF,100# IN 10 MIN,PULLED UP THE HOLE TO 5196,SHUT WELL IN AND SHUT DOWN.PROJECTED OPERATIONS:START SEARCHING FOR LEAK.

Report Start Date: 6/18/2014

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DAY 4-WRITE AND REVIEW JSA'S AND TENENT #8,SITP 0#,SICIP 0#,SET PKR @ 5196,TESTED FROM 5196 TO TOP OF CEMENT (7155), PRESSURED UP TO 550# GOOD,MOVED PKR UP TO 4258,TESTED FROM 4258 TO 7155 GOOD,TESTED CSG DIDN'T HOLD,MOVED PKR UP TO,4135 PUMPED DOWN TBG 550# DIDNT HOLD,PRESSURED UP CSG GOOD,CSG LEAK FROM 4135 TO 4258,TALKED WITH MOISES BRITO AND DECIDED TO RIH AND SET RBP @4135,TESTED 550#HELD,POOH LD TBG,SHUT WELL IN AND SDON.PROJECTED OPERATIONS:POOH LD TBG,DROP SAND FILL WELL TO SURFACE,NDBOP,NUWH,RUN 30 MIN CHART,RD WSU,CLEAN LOC.

Report Start Date: 6/19/2014

Com

DAY 5-WRITE AND REVIEW JSA'S AND TENENT #9,SITP 0,SICIP 0,FINISH LAYING DOWN PROD TBG, NDBOP, LOAD HOLE, DROP 2 SACKS SAND , NUWH, TEST & CHART CSG UP TO 500 PSI FOR 30 MIN HELD, RIG DOWN, CLEAN LOC,PREP TO FIELD MOVE.

