Split Estate

ATS-14-411

OCD

Form 3160-3
(March 2012)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

JUL 10 2014

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☑ DRILL ☐ REENTER	5. Lease Serial No. NMNM1134182
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Other ☑ Single Zone ☐ Multiple Zone	6. If Indian, Allotee or Tribe Name
2. Name of Operator CHEVRON U.S.A. INC. (4323)	7. If Unit or CA Agreement, Name and No.
3a. Address 15 SMITH ROAD MIDLAND, TEXAS 79705	8. Lease Name and Well No. PRODIGAL SUN 17 24 34 #1H (313474)
3b. Phone No. *(include area code)* 432-687-7375	9. API Well No. 30-025-41957
4. Location of Well *(Report location clearly and in accordance with any State requirements.*)* At surface 330' FNL, & 1660' FEL, UL: B At proposed prod. zone 330' FSL, & 1660' FEL, UL: O	10. Field and Pool, or Exploratory RED HILLS; BONE SPRING, NORTH (96434)
	11. Sec., T. R. M. or Blk. and Survey or Area SEC 17, T24S, R34E
14. Distance in miles and direction from nearest town or post office* 17 MILES WEST OF JAL, NM	12. County or Parish LEA / 13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330'	16. No. of acres in lease 640 / 17. Spacing Unit dedicated to this well 160 ACRES
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1000' FROM GOVERNMENT M #1	19. Proposed Depth 15,275 MD 10,955 TVD / 20. BLM/BIA Bond No. on file CA0329
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3564' GL	22. Approximate date work will start* / 23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the BLM.

25. Signature Denise Pinkerton	Name *(Printed/Typed)* DENISE PINKERTON	Date 01/29/2014
Title REGULATORY SPECIALIST		
Approved by *(Signature)* Steve Caffey	Name *(Printed/Typed)*	Date JUN - 9 2014
Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

Carlsbad Controlled Water Basin

KZ
07/10/14

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Approval Subject to General Requirements
& Special Stipulations Attached

JUL 14 2014

CERTIFICATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Executed this 21 day of January, 2013

Name: _____
Frederick Verner - Project Manager

Address: 1400 Smith Street, 40039
Houston, TX 77027

Office 713-372-6149

E-mail: fredverner@chevron.com

OHSORE OIL & GAS ODER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (CFR 43, Part 3160) and the approved Application for Permit to Drill. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling and completion operations.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

1. **FORMATION TOPS**

The estimated tops of important geologic markers are as follows:

FORMATION	SUB-SEA	KBTVD	MD
Rustler	2406	1183	
Magenta Dolomite	2336	1253	
Salado	1897	1692	
Castile	-200	3789	
Lamar	-1728	5317	
Bell Canyon	-1746	5335	
Cherry Canyon	-2625	6214	
Brushy Canyon	-4011	7600	
Bone Spring Limestone	-5393	8982	
1st Bone Spring	-6325	9914	
2nd Bone Spring	-6930	10519	
Landing Point (2nd Bone Spring)	-7271	10860	11122
Lateral TD (2nd Bone Spring)	-7365	10954	15275

Note: Planned target line is 88.7 deg inc.

2. **ESTIMATED DEPTH OF WATER, OIL, GAS & OTHER MINERAL BEARING FORMATIONS**

The estimated depths at which the top and bottom of the anticipated water, oil, gas, or other mineral bearing formations are expected to be encountered are as follows:

Substance	Formation	Depth
Deepest Expected Base of Fresh Water		1253
Water	Rustler	1183
Water	Bell Canyon	5335
Water	Cherry Canyon	7600
Oil/Gas	Brushy Canyon	7600
Oil/Gas	Bone Spring Limestone	8982
Oil/Gas	1st Bone Spring	9914
Oil/Gas	2nd Bone Spring	10519

All shows of fresh water and minerals will be reported and protected.

3. **BOP EQUIPMENT**

See COA

Will have a minimum of a 5000 psi rig stack (see proposed schematic) for drill out below surface casing. Stack will be tested as specified in the attached testing requirements. Chevron requests a variance to use A coflex hose with a metal protective covering that will be utilized between the BOP and Choke manifold. Please see the attached testing and certification information.

Chevron requests a variance to use a GE/Vetco SH-2 Multibowl wellhead, which will be run through the rig foor on surface casing. BOPE will be nippled up and test after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from GE/Vetco and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic and installation manual.

4. **CASING PROGRAM**

a. The proposed casing program will be as follows:

See COA

Purpose	From	To	Hole Size	Csg Size	Weight	Grade	Thread	Condition
Surface	0'	1,300'	17-1/2"	13-3/8"	48 #	H-40	STC	New
Shallow Intermediate	0'	~~5,200'~~ 5250'	12-1/4"	9-5/8"	40 #	J-55	LTC	New
Production	0'	15,275'	8-3/4"	5-1/2"	17.0 #	HCP-110	CDC	New

b. Casing design subject to revision based on geologic conditions encountered.

c. ***A "Worst Case" casing design for wells in a particular area is used below to calculate the Casing Safety Factors. If for any reason the casing design for a particular well requires setting casing deeper than the following "worst case" design, then the Casing Safety Factors will be recalcuated & sent to the BLM prior to drilling.

d. **Chevron will fill casing at a minimum of every 20 jts (840') while running for intermediate and production casing in order to maintain collapse SF.** See COA

SF Calculations based on the following "Worst Case" casing design.

Surface Casing: 1500'
Intermediate Casing: ~~5200~~ 5250'
Production Casing: 16,500' MD/11,500' TVD (5000' VS @ 90 deg inc)

Casing String	Min SF Burst	Min SF Collapse	Min SF Tension
Surface	1.28	1.14	1.6
Shallow Intermediate	1.28	1.25	1.6
Production	1.34	1.65	1.6

Min SF is the smallest of a group of safety factors that include the following considerations:

	Surf	Int	Prod
Burst Design			
Pressure Test- Surface, Int, Prod Csg P external: Water P internal: Test psi + next section heaviest mud in csg	X	X	X
Displace to Gas- Surf Csg P external: Water P internal: Dry Gas from Next Csg Point	X		
Frac at Shoe, Gas to Surf- Int Csg P external: Water P internal: Dry Gas, 15 ppg Frac Gradient		X	
Stimulation (Frac) Pressures- Prod Csg P external: Water P internal: Max inj pressure w/ heaviest injected fluid			X
Tubing leak- Prod Csg (packer at KOP) P external: Water P internal: Leak just below surf, 8.7 ppg packer fluid			X
Collapse Design			
Full Evacuation P external: Water gradient in cement, mud above TOC P internal: none	X	X	X
Cementing- Surf, Int, Prod Csg P external: Wet cement P internal: water	X	X	X
Tension Design			
100k lb overpull	X	X	X

5. **CEMENTING PROGRAM**

Slurry	Type	Top	Bottom	Weight	Yield	%Excess	Sacks	Water
Surface				(ppg)	(sx/cu ft)	Open Hole		gal/sk
Lead	C + 4% Gel+2%CaCl	0'	1,000'	13.5	1.75	150	945	9.18
Tail	Class C+2%CaCl	1,000'	1,300'	14.8	1.36	150	441	6.39
Intermediate								
Lead	65C/35Poz +6%Gel +5%Salt	0'	4,600'	12.9	1.87	100	1367	9.72
Tail	Class C	4,600'	5,200'	14.8	1.33	100	311	6.24
Production		See COA						
Lead	50% Class H+ 50% Silicalite +2% Gel	~~4,700'~~	9,883'	12.5	1.81	75	1216	9.62
Tail	Class H (Premium)	9,883'	15,275'	15.6	1.19	75	2008	5.38

1. Final cement volumes will be determined by caliper.
2. Surface casing shall have at least one centralizer installed on each of the bottom three joints starting with the shoe joint.
3. Production casing will have one horizontal type centralizer on every other joint for the first 1000' from TD, then every third joint to EOB, and then every other joint to KOP. Bowspring type centralizers will be run from KOP to intermediate casing.

See COA

6. **MUD PROGRAM**

From	To	Type	Weight	F. Vis	Filtrate
0'	1,300' ~~5,200'~~ 1450'	Spud Mud	8.3 - 8.7	32 - 34	NC - NC
1,300'	~~5,200'~~	Brine	9.5 - 10.1	28 - 29	NC - NC
~~5,200'~~	10,383'	FW/Cut Brine	8.3 - 9.5	28 - 29	NC - NC
10,383'	11,122'	Cut Brine	8.3 - 9.5	28 - 30	15 - 25
11,122'	15,275'	FW/Cut Brine	8.3 - 9.5	28 - 29	15 - 25

A closed system will by utilized consisting of above ground steel tanks. All wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill.

All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume.

A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

7. **TESTING, LOGGING, AND CORING**

The anticipated type and amount of testing, logging, and coring are as follows:

a. Drill stem tests are not planned.
b. The logging program will be as follows:

See COA

TYPE	Logs	Interval	Timing	Vendor
Mudlogs	2 man mudlog	Int Csg to TD	Drillout of Int Csg	TBD
LWD	MWD Gamma	Curve and Lateral	While Drilling	TBD
Wireline	Triple Combo	KOP to Surf	After reaching KOP	TBD
-	-	-	-	-
-	-	-	-	-

c. Conventional whole core samples are not planned.
d. A Directional Survey will be run.

8. **ABNORMAL PRESSURES AND HYDROGEN SULFIDE**

a. No abnormal pressures or temperatures are expected. Estimated BHP is: 4842 psi
b. Hydrogen sulfide gas is not anticipated. An H2S Contingency plan is attached with this APD in the event that H2S is encountered

See COA

Chevron

Lea County NM (NAD27 NME)
Prodigal Sun 17-24-34
#1H

WB1/Job #1410098

Plan: Plan #1 01-13-14

Standard Planning Report

14 January, 2014

Phoenix Technology Services

Planning Report

Database:	GCR DB	**Local Co-ordinate Reference:**	Well #1H
Company:	Chevron	**TVD Reference:**	KB @ 3588.50usft (Ensign 153)
Project:	Lea County NM (NAD27 NME)	**MD Reference:**	KB @ 3588.50usft (Ensign 153)
Site:	Prodigal Sun 17-24-34	**North Reference:**	Grid
Well:	#1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	WB1/Job #1410098		
Design:	Plan #1 01-13-14		

Project	Lea County NM (NAD27 NME)		
Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	Prodigal Sun 17-24-34				
Site Position:		**Northing:**	446,164.00 usft	**Latitude:**	32° 13' 25.67035 N
From:	Map	**Easting:**	761,308.00 usft	**Longitude:**	103° 29' 18.03959 W
Position Uncertainty:	0.00 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.45 °

Well	#1H					
Well Position	**+N/-S**	0.00 usft	**Northing:**	446,164.00 usft	**Latitude:**	32° 13' 25.67035 N
	+E/-W	0.00 usft	**Easting:**	761,308.00 usft	**Longitude:**	103° 29' 18.03959 W
Position Uncertainty		0.00 usft	**Wellhead Elevation:**		**Ground Level:**	3,564.00 usft

Wellbore	WB1/Job #1410098				
Magnetics	**Model Name**	**Sample Date**	**Declination (°)**	**Dip Angle (°)**	**Field Strength (nT)**
	IGRF2010_14	01/13/14	7.23	60.14	48,366

Design	Plan #1 01-13-14				
Audit Notes:					
Version:		**Phase:**	PLAN	**Tie On Depth:**	0.00
Vertical Section:	**Depth From (TVD) (usft)**	**+N/-S (usft)**	**+E/-W (usft)**	**Direction (°)**	
	0.00	0.00	0.00	179.49	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
10,383.26	0.00	0.00	10,383.26	0.00	0.00	0.00	0.00	0.00	0.00	
11,122.42	88.70	179.49	10,860.60	-466.61	4.14	12.00	12.00	0.00	179.49	
15,275.04	88.70	179.49	10,954.81	-4,618.00	41.00	0.00	0.00	0.00	0.00	PBHL-Prodigal 17-24

Database:	GCR DB	**Local Co-ordinate Reference:**	Well #1H
Company:	Chevron	**TVD Reference:**	KB @ 3588.50usft (Ensign 153)
Project:	Lea County NM (NAD27 NME)	**MD Reference:**	KB @ 3588.50usft (Ensign 153)
Site:	Prodigal Sun 17-24-34	**North Reference:**	Grid
Well:	#1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	WB1/Job #1410098		
Design:	Plan #1 01-13-14		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
10,383.26	0.00	0.00	10,383.26	0.00	0.00	0.00	0.00	0.00	0.00
KOP, 12°/100' Build									
10,400.00	2.01	179.49	10,400.00	-0.29	0.00	0.29	12.00	12.00	0.00
10,500.00	14.01	179.49	10,498.84	-14.20	0.13	14.20	12.00	12.00	0.00
10,600.00	26.01	179.49	10,592.63	-48.35	0.43	48.36	12.00	12.00	0.00
10,700.00	38.01	179.49	10,677.27	-101.26	0.90	101.26	12.00	12.00	0.00
10,800.00	50.01	179.49	10,749.07	-170.61	1.51	170.62	12.00	12.00	0.00
10,900.00	62.01	179.49	10,804.87	-253.37	2.25	253.38	12.00	12.00	0.00
11,000.00	74.01	179.49	10,842.25	-345.92	3.07	345.93	12.00	12.00	0.00
11,100.00	86.01	179.49	10,859.56	-444.22	3.94	444.24	12.00	12.00	0.00
11,119.53	88.35	179.49	10,860.52	-463.72	4.12	463.74	12.00	12.00	0.00
TL1, 10850' TVD @ 0' VS w/88.7° Inc									
11,122.42	88.70	179.49	10,860.60	-466.61	4.14	466.63	12.00	12.00	0.00
LP, Hold 88.7° Inc, 179.49° Azm									
11,200.00	88.70	179.49	10,862.36	-544.17	4.83	544.19	0.00	0.00	0.00
11,300.00	88.70	179.49	10,864.63	-644.14	5.72	644.16	0.00	0.00	0.00
11,400.00	88.70	179.49	10,866.90	-744.11	6.61	744.14	0.00	0.00	0.00
11,500.00	88.70	179.49	10,869.16	-844.08	7.49	844.11	0.00	0.00	0.00
11,600.00	88.70	179.49	10,871.43	-944.05	8.38	944.09	0.00	0.00	0.00
11,700.00	88.70	179.49	10,873.70	-1,044.02	9.27	1,044.06	0.00	0.00	0.00
11,800.00	88.70	179.49	10,875.97	-1,143.99	10.16	1,144.04	0.00	0.00	0.00
11,900.00	88.70	179.49	10,878.24	-1,243.96	11.04	1,244.01	0.00	0.00	0.00
12,000.00	88.70	179.49	10,880.51	-1,343.93	11.93	1,343.98	0.00	0.00	0.00
12,100.00	88.70	179.49	10,882.78	-1,443.90	12.82	1,443.96	0.00	0.00	0.00
12,200.00	88.70	179.49	10,885.05	-1,543.87	13.71	1,543.93	0.00	0.00	0.00
12,300.00	88.70	179.49	10,887.31	-1,643.84	14.59	1,643.91	0.00	0.00	0.00
12,400.00	88.70	179.49	10,889.58	-1,743.81	15.48	1,743.88	0.00	0.00	0.00
12,500.00	88.70	179.49	10,891.85	-1,843.78	16.37	1,843.85	0.00	0.00	0.00
12,600.00	88.70	179.49	10,894.12	-1,943.75	17.26	1,943.83	0.00	0.00	0.00
12,700.00	88.70	179.49	10,896.39	-2,043.72	18.14	2,043.80	0.00	0.00	0.00
12,800.00	88.70	179.49	10,898.66	-2,143.69	19.03	2,143.78	0.00	0.00	0.00
12,900.00	88.70	179.49	10,900.93	-2,243.66	19.92	2,243.75	0.00	0.00	0.00
13,000.00	88.70	179.49	10,903.20	-2,343.63	20.81	2,343.73	0.00	0.00	0.00
13,100.00	88.70	179.49	10,905.46	-2,443.60	21.70	2,443.70	0.00	0.00	0.00
13,200.00	88.70	179.49	10,907.73	-2,543.57	22.58	2,543.67	0.00	0.00	0.00
13,300.00	88.70	179.49	10,910.00	-2,643.54	23.47	2,643.65	0.00	0.00	0.00
13,400.00	88.70	179.49	10,912.27	-2,743.52	24.36	2,743.62	0.00	0.00	0.00
13,500.00	88.70	179.49	10,914.54	-2,843.49	25.25	2,843.60	0.00	0.00	0.00
13,600.00	88.70	179.49	10,916.81	-2,943.46	26.13	2,943.57	0.00	0.00	0.00
13,700.00	88.70	179.49	10,919.08	-3,043.43	27.02	3,043.55	0.00	0.00	0.00
13,800.00	88.70	179.49	10,921.35	-3,143.40	27.91	3,143.52	0.00	0.00	0.00
13,900.00	88.70	179.49	10,923.61	-3,243.37	28.80	3,243.49	0.00	0.00	0.00
14,000.00	88.70	179.49	10,925.88	-3,343.34	29.68	3,343.47	0.00	0.00	0.00
14,100.00	88.70	179.49	10,928.15	-3,443.31	30.57	3,443.44	0.00	0.00	0.00
14,200.00	88.70	179.49	10,930.42	-3,543.28	31.46	3,543.42	0.00	0.00	0.00
14,300.00	88.70	179.49	10,932.69	-3,643.25	32.35	3,643.39	0.00	0.00	0.00
14,400.00	88.70	179.49	10,934.96	-3,743.22	33.23	3,743.37	0.00	0.00	0.00
14,500.00	88.70	179.49	10,937.23	-3,843.19	34.12	3,843.34	0.00	0.00	0.00
14,600.00	88.70	179.49	10,939.50	-3,943.16	35.01	3,943.31	0.00	0.00	0.00
14,700.00	88.70	179.49	10,941.76	-4,043.13	35.90	4,043.29	0.00	0.00	0.00
14,800.00	88.70	179.49	10,944.03	-4,143.10	36.78	4,143.26	0.00	0.00	0.00
14,900.00	88.70	179.49	10,946.30	-4,243.07	37.67	4,243.24	0.00	0.00	0.00

Database:	GCR DB	**Local Co-ordinate Reference:**	Well #1H
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Site:	Prodigal Sun 17-24-34	**North Reference:**	Grid
Well:	#1H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	WB1/Job #1410098		
Design:	Plan #1 01-13-14		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
15,000.00	88.70	179.49	10,948.57	-4,343.04	38.56	4,343.21	0.00	0.00	0.00
15,100.00	88.70	179.49	10,950.84	-4,443.01	39.45	4,443.19	0.00	0.00	0.00
15,200.00	88.70	179.49	10,953.11	-4,542.98	40.33	4,543.16	0.00	0.00	0.00
15,275.04	88.70	179.49	10,954.81	-4,618.00	41.00	4,618.18	0.00	0.00	0.00
TD at15275.04 - PBHL-Prodigal 17-24-34 1H									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
PBHL-Prodigal 17-24-34 - plan hits target center - Rectangle (sides W100.00 H20.00 D4,152.62)	-88.70	179.49	10,954.81	-4,618.00	41.00	441,546.00	761,349.00	32° 12' 39.97060 N	103° 29' 17.98503 W

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
11,119.53	10,860.52	TL1, 10850' TVD @ 0' VS w/88.7° Inc		1.30	179.49

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
10,383.26	10,383.26	0.00	0.00	KOP, 12°/100' Build
11,122.42	10,860.60	-466.61	4.14	LP, Hold 88.7° Inc, 179.49° Azm
15,275.04	10,954.81	-4,618.00	41.00	TD at15275.04

Project: Lea County NM (NAD27 NME)
Site: Prodigal Sun 17-24-34
Well: #1H
Wellbore: WB1/Job #1410098
Design: Plan #1 01-13-14
Rig: Ensign 153

Azimuths to Grid North
True North: -0.45°
Magnetic North: 6.78°

Magnetic Field
Strength: 48365.8snT
Dip Angle: 60.14°
Date: 01/13/2014
Model: IGRF2010_14

WELL DETAILS

Ground Level: 3564.00

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	446164.00	761308.00	32° 13' 25.67035 N	103° 29' 18.03959 W

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
2	10383.26	0.00	0.00	10383.26	0.00	0.00	0.00	0.00	0.00		KOP, 12°/100' Build
3	11122.42	88.70	179.49	10860.60	-466.61	4.14	12.00	179.49	466.63		LP, Hold 88.7° Inc, 179.49° Azm
4	15275.04	88.70	179.49	10954.81	-4618.00	41.00	0.00	0.00	4618.18	PBHL-Prodigal 17-24-34 1H	TD at15275.04

DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL-Prodigal 17-24-34 1H - plan hits target center	10954.81	-4618.00	41.00	441546.00	761349.00	32° 12' 39.97060 N	103° 29' 17.98503 W	Rectangle (Sides: L20.00 W100.00)

Map System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone Name: New Mexico East 3001

Local Origin: Well #1H, Grid North

Latitude: 32° 13' 25.67035 N
Longitude: 103° 29' 18.03959 W

Grid East: 761308.00
Grid North: 446164.00
Scale Factor: 1.000

Geomagnetic Model: IGRF2010_14
Sample Date: 13-Jan-14
Magnetic Declination: 7.23°
Dip Angle from Horizontal: 60.14°
Magnetic Field Strength: 48366

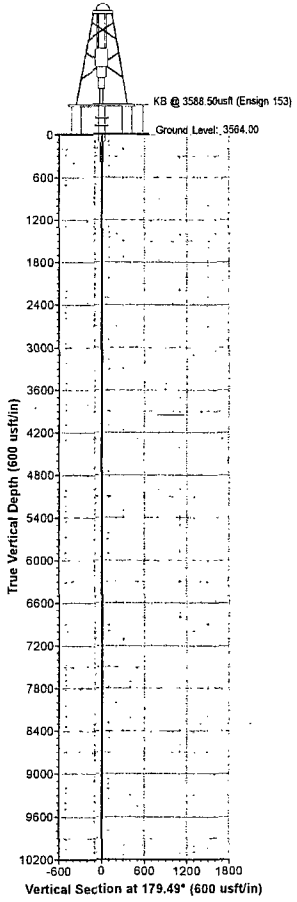
To convert a Magnetic Direction to a Grid Direction, Add 6.78°
To convert a Magnetic Direction to a True Direction, Add 7.23° East
To convert a True Direction to a Grid Direction, Subtract 0.45°

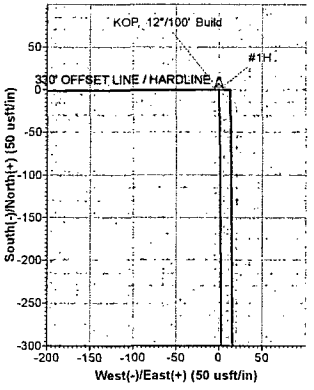
FORMATION TOP DETAILS

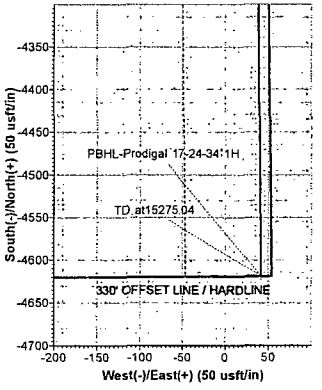
TVDPath	MDPath	Formation	DipAngle	DipDir
10860.52	11119.53	TL1, 10850' TVD @ 0° VS w/88.7° Inc	1.30	179.49

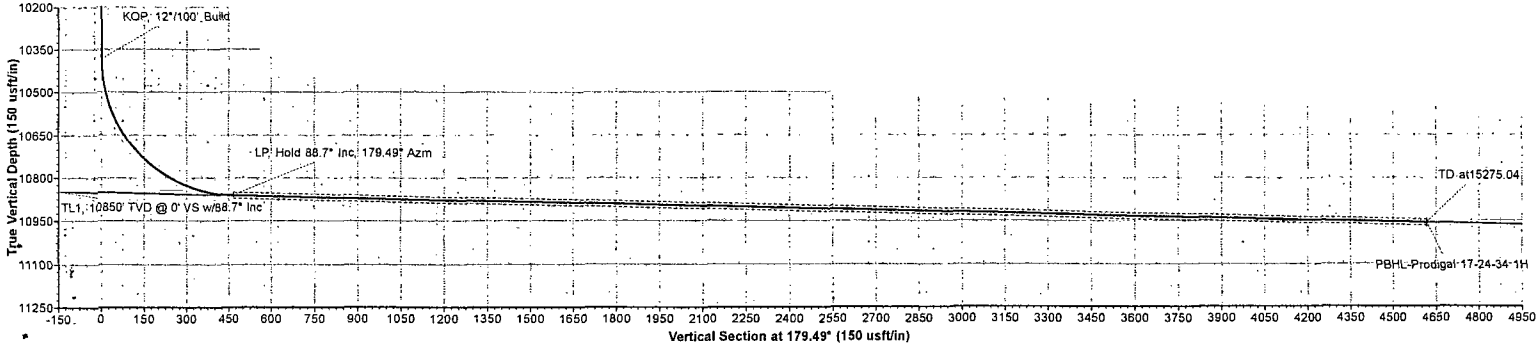
LEGEND

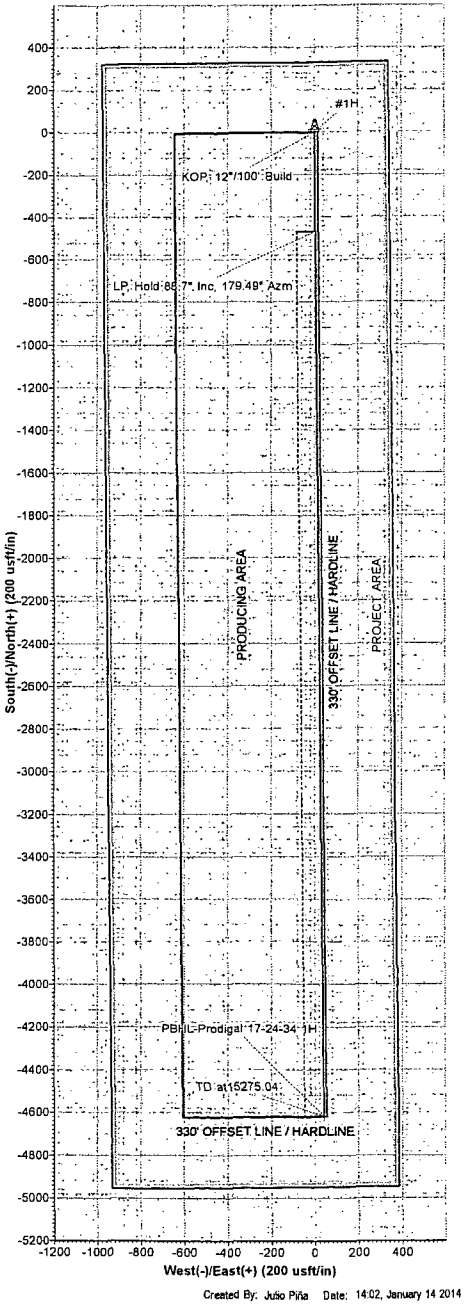
Plan #1 01-13-14





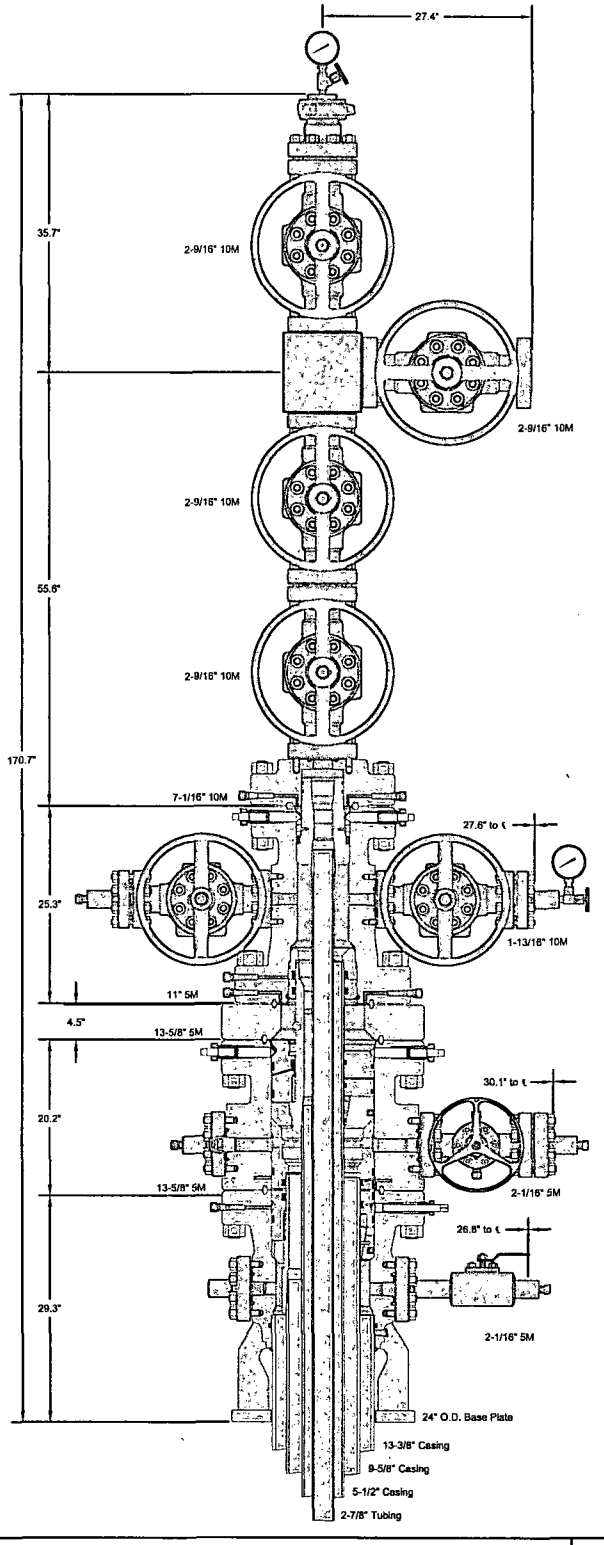






Created By: Julio Piña Date: 14:02, January 14 2014

GE Oil & Gas



CHEVRON USA, INC.
DELAWARE BASIN

13-3/8" x 9-5/8" x 5-1/2" x 2-7/8" 10M SH2/Conventional Wellhead Assembly, With DSA, T-EBS-F Tubing Head, T-EN Tubing Hanger and A5PEN Adapter Flange

DRAWN	VJK	19MAR13
APPRV	KN	19MAR13

FOR REFERENCE ONLY
DRAWING NO. AE23705

BLOWOUT PREVENTOR SCHEMATIC

Minimum Requirements

OPERATION : Intermediate and Production Hole Sections

Minimum System Pressure Rating : **5,000 psi**

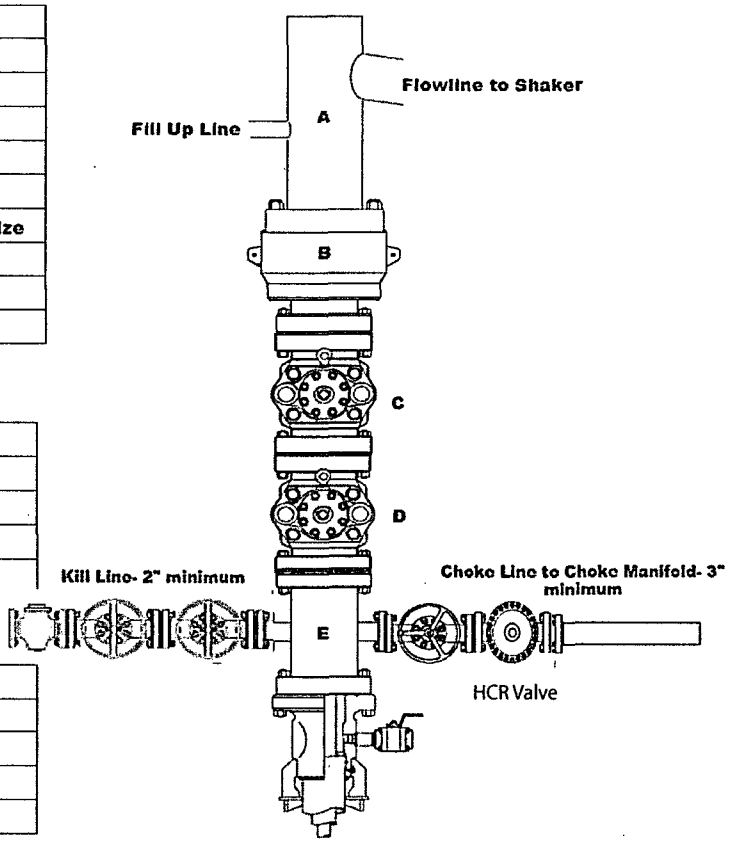
	SIZE	PRESSURE	DESCRIPTION
A		N/A	Bell Nipple
B	13 5/8"	5,000 psi	Annular
C	13 5/8"	5,000 psi	Pipe Ram
D	13 5/8"	5,000 psi	Blind Ram
E	13 5/8"	5,000 psi	Mud Cross
F			
DSA		As required for each hole size	
C-Sec			
B-Sec		13-5/8" 5K x 11" 5K	
A-Sec		13-3/8" SOW x 13-5/8" 5K	

Kill Line

SIZE	PRESSURE	DESCRIPTION
2"	5,000 psi	Gate Valve
2"	5,000 psi	Gate Valve
2"	5,000 psi	Check Valve

Choke Line

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Gate Valve
3"	5,000 psi	HCR Valve



Installation Checklist

The following item must be verified and checked off prior to pressure testing of BOP equipment.

- ☐ **The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.**
- ☐ **All valves on the kill line and choke line will be full opening and will allow straight though flow.**
- ☐ **The kill line and choke line will be straight unless turns use tee blocks or are targeted with running tess, and will be anchored to prevent whip and reduce vibration.**
- ☐ **Manual (hand wheels) or automatic locking devices will be installed on all ram preventers. Hand wheels will also be installed on all manual valves on the choke line and kill line.**
- ☐ **A valve will be installed in the closing line as close as possible to the annular preventer to act as a locking device. This valve will remain open unless accumulator is inoperative.**
- ☐ **Upper kelly cock valve with handle will be available on rig floor along with safety valve and subs to fit all drill string connections in use.**

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____

Representative: _____

Date: _____

CHOKE MANIFOLD SCHEMATIC

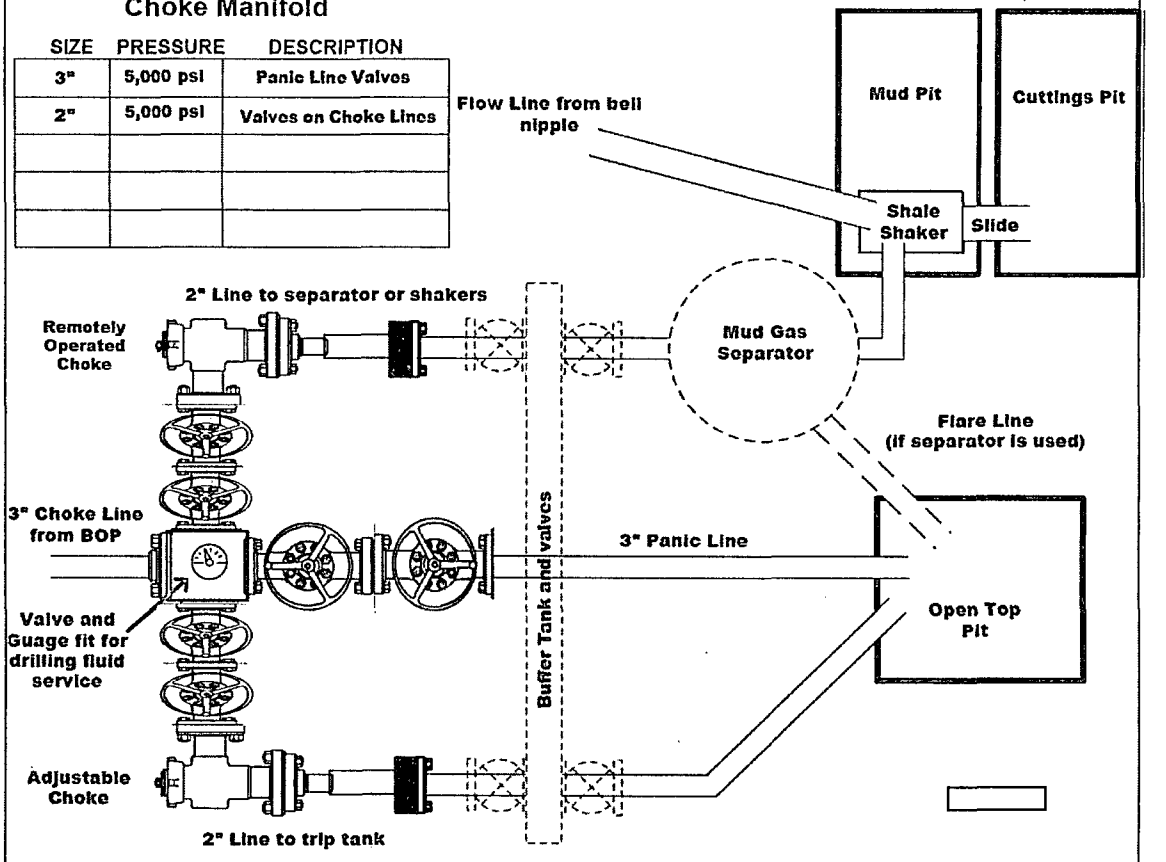
Minimum Requirements

OPERATION : Intermediate and Production Hole Sections

Minimum System Pressure Rating : **5,000 psi**

Choke Manifold

SIZE	PRESSURE	DESCRIPTION
3"	5,000 psi	Panic Line Valves
2"	5,000 psi	Valves on Choke Lines



Installation Checklist

The following item must be verified and checked off prior to pressure testing of BOP equipment.

- ☐ **The installed BOP equipment meets at least the minimum requirements (rating, type, size, configuration) as shown on this schematic. Components may be substituted for equivalent equipment rated to higher pressures. Additional components may be put into place as long as they meet or exceed the minimum pressure rating of the system.**
- ☐ **Adjustable Chokes may be Remotely Operated but will have backup hand pump for hydraulic actuation in case of loss of rig air pressure or power.**
- ☐ **Flare and Panic lines will terminate a minimum of 150' from the wellhead. These lines will terminate at a location as per approved APD.**
- ☐ **The choke line, kill line, and choke manifold lines will be straight unless turns use tee blocks or are targeted with running tess, and will be anchored to prevent whip and reduce vibration. This excludes the line between mud gas separator and shale shaker.**
- ☐ **All valves (except chokes) on choke line, kill line, and choke manifold will be full opening and will allow straight through flow. This excludes any valves between mud gas separator and shale shakers.**
- ☐ **All manual valves will have hand wheels installed.**
- ☐ **If used, flare system will have effective method for ignition**
- ☐ **All connections will be flanged, welded, or clamped (no threaded connections like hammer unions)**
- ☐ **If buffer tank is used, a valve will be used on all lines at any entry or exit point to or from the buffer tank.**

After Installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer

Wellname: _____

Representative: _____

Date: _____

BOPE Testing

Minimum Requirements

Closing Unit and Accumulator Checklist

The following item must be performed, verified, and checked off at least once per well prior to low/high pressure testing of BOP equipment. This must be repeated after 6 months on the same well.

☐ **Precharge pressure for each accumulator bottle must fall within the range below. Bottles may be further charged with nitrogen gas only. Tested precharge pressures must be recorded for each individual bottle and kept on location through the end of the well. Test will be conducted prior to connecting unit to BOP stack.**

Check one that applies	Accumulator working pressure rating	Minimum acceptable operating pressure	Desired precharge pressure	Maximum acceptable precharge pressure	Minimum acceptable precharge pressure
☐	1500 psi	1500 psi	750 psi	800 psi	700 psi
☐	2000 psi	2000 psi	1000 psi	1100 psi	900 psi
☐	3000 psi	3000 psi	1000 psi	1100 psi	900 psi

☐ **Accumulator will have sufficient capacity to open the hydraulically-controlled choke line valve (if used), close all rams, close the annular preventer, and retain a minimum of 200 psi above the maximum acceptable precharge pressure (see table above) on the closing manifold without the use of the closing pumps. This test will be performed with test pressure recorded and kept on location through the end of the well**

☐ **Accumulator fluid reservoir will be double the usable fluid volume of the accumulator system capacity. Fluid level will be maintained at manufacturer's recommendations. Usable fluid volume will be recorded. Reservior capacity will be recorded. Reservoir fluid level will be recorded along with manufacturer's recommendation. All will be kept on location through the end of the well.**

☐ **Closing unit system will have two independent power sources (not counting accumulator bottles) to close the preventers.**

☐ **Power for the closing unit pumps will be available to the unit at all times so that the pumps will automatically start when the closing valve manifold pressure decreases to the pre-set level. It is recommended to check that air line to accumulator pump is "ON" during each tour change.**

☐ **With accumulator bottles isolated, closing unit will be capable of opening the hydraulically-operated choke line valve (if used) plus close the annular preventer on the smallest size drill pipe within 2 minutes and obtain a minimum of 200 psi above maximum acceptable precharge pressure (see table above) on the closing manifold. Test pressure and closing time will be recorded and kept on location through the end of the well.**

☐ **Master controls for the BOPE system will be located at the accumulator and will be capable of opening and closing all preventer and the choke line valve (if used)**

☐ **Remote controls for the BOPE system will be readily accessible (clear path) to the driller and located on the rig floor (not in the dog house). Remote controls will be capable of closing all preventers.**

☐ **Record accumulator tests in drilling reports and IADC sheet**

BOPE Test Checklist

The following item must be checked off prior to beginning test

☐ **BLM will be given at least 4 hour notice prior to beginning BOPE testing**

☐ **Valve on casing head below test plug will be open**

☐ **Test will be performed using clear water.**

The following item must be performed during the BOPE testing and then checked off

☐ **BOPE will be pressure tested when initially installed, whenever any seal subject to test pressure is broken, following related repairs, and at a minimum of 30 days intervals. Test pressure and times will be recorded by a 3rd party on a test chart and kept on location through the end of the well.**

☐ **Test plug will be used**

☐ **Ram type preventer and all related well control equipment will be tested to 250 psi (low) and 5,000 psi (high).**

☐ **Annular type preventer will be tested to 250 psi (low) and 3,500 psi (high).**

☐ **Valves will be tested from the working pressure side with all down stream valves open. The check valve will be held open to test the kill line valve(s)**

☐ **Each pressure test will be held for 10 minutes with no allowable leak off.**

☐ **Master controls and remote controls to the closing unit (accumulator) must be function tested as part of the BOP testing**

☐ **Record BOP tests and pressures in drilling reports and IADC sheet**

After installation Checklist is complete, fill out the information below and email to Superintendent and Drilling Engineer along with any/all BOP and accumulator test charts and reports from 3rd parties.

Wellname: _____

Representative: _____

Date: _____

A Tomkins Company

Robsco, Inc.
OILFIELD RUBBER PRODUCTS
4749 Eastpark Drive
Houston, TX 77028
United States of America

Gates Corporation Authorized Rotary and Vibrator Hose Subcontracted Fabricator

Hydrostatic Test Certification

Robsco, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the hydrostatic test per API Spec 7K, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.25 times the working pressure per Table 9.

Assembly Part Number	**Serial Number / Date Code**
36332R3-1/16HUB10K-LL-L	L32461102512R112712-5

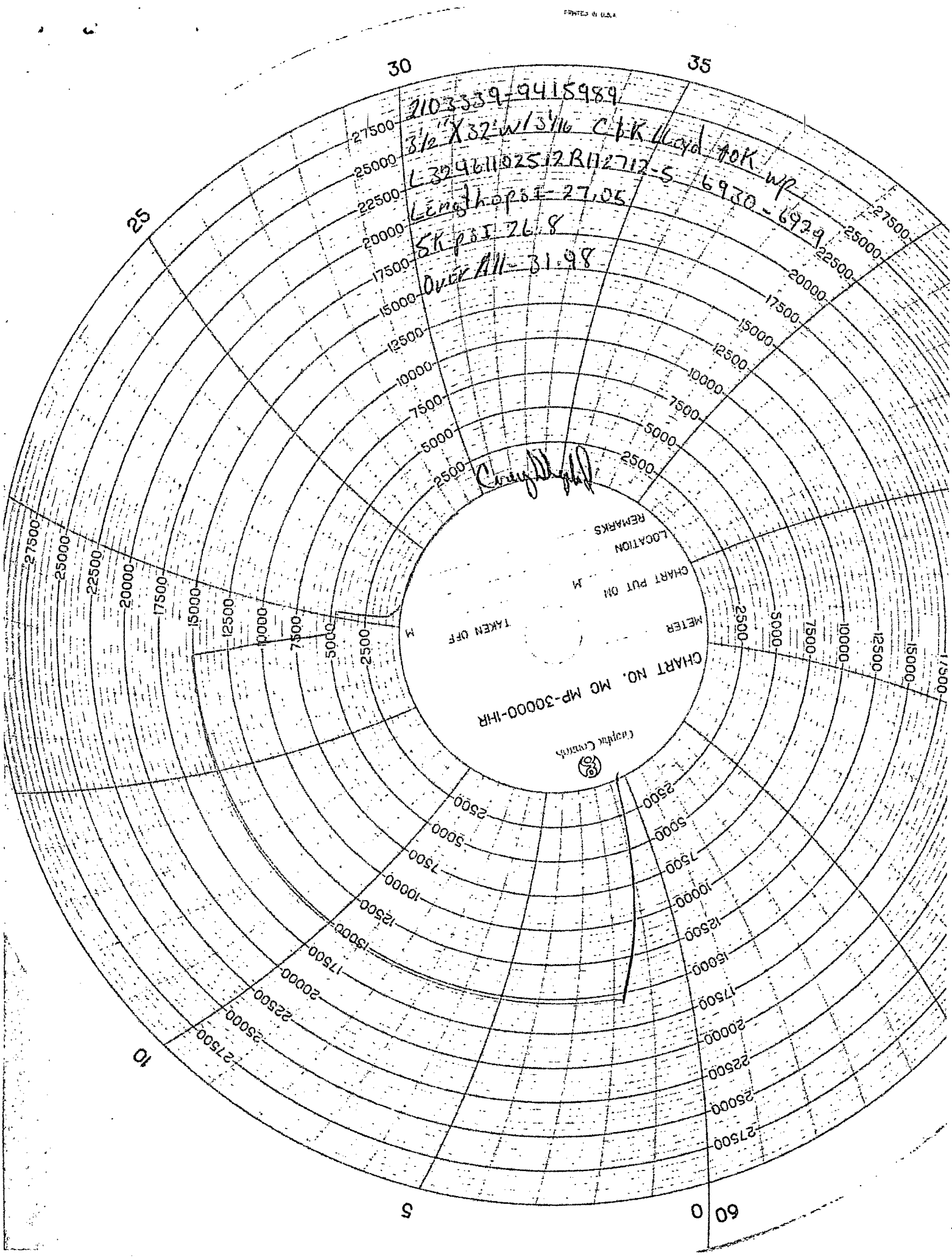
		Chart Recorder Information	
Hose Size	**Testers**	**Serial Number**	**Calibration Date**
3.5IN X 32FT	OC CS	Recorder 22349	Oct. 19th 2012

Lloyd's Register Type Approved for Fire Test OD/1000/499 Rev 1

Hydrostatic Test: **Passed**
Visual Inspection: **Passed**

QA Representative Signature

11/28/2012 RS
Date & Initial


2103339-9415989
3 1/2" X 32 w/3 1/16 C-K Lloyd 10K WP
L-32961102512RH2712-5 6930-6929
Length psi - 27.05
5K psi 26.8
Over All - 31.98
Craig Wyatt
CHART NO. MC MP-30000-1HR
METER
CHART PUT ON
TAKEN OFF
LOCATION
REMARKS
Crystal Controls
30
35
25
10
5
0
60

Shipper:
GHX - Robsco, Inc.
4749 Eastpark Drive

Houston, TX 77028
Rufus Dominguez 713-672-1777

Shipment Reference: 9415989
Consignee Reference: 491394-156JR
Total Weight: 1687
Total Shipment Pieces: 1

Label 1 of 1

Saia, Inc.
853-1923-A
11/29/2012

Special Instruction

DO NOT STAND CRATES ON END!!!!

DIM Weight: 1105
qty: 1 (88 x 84 x 29)

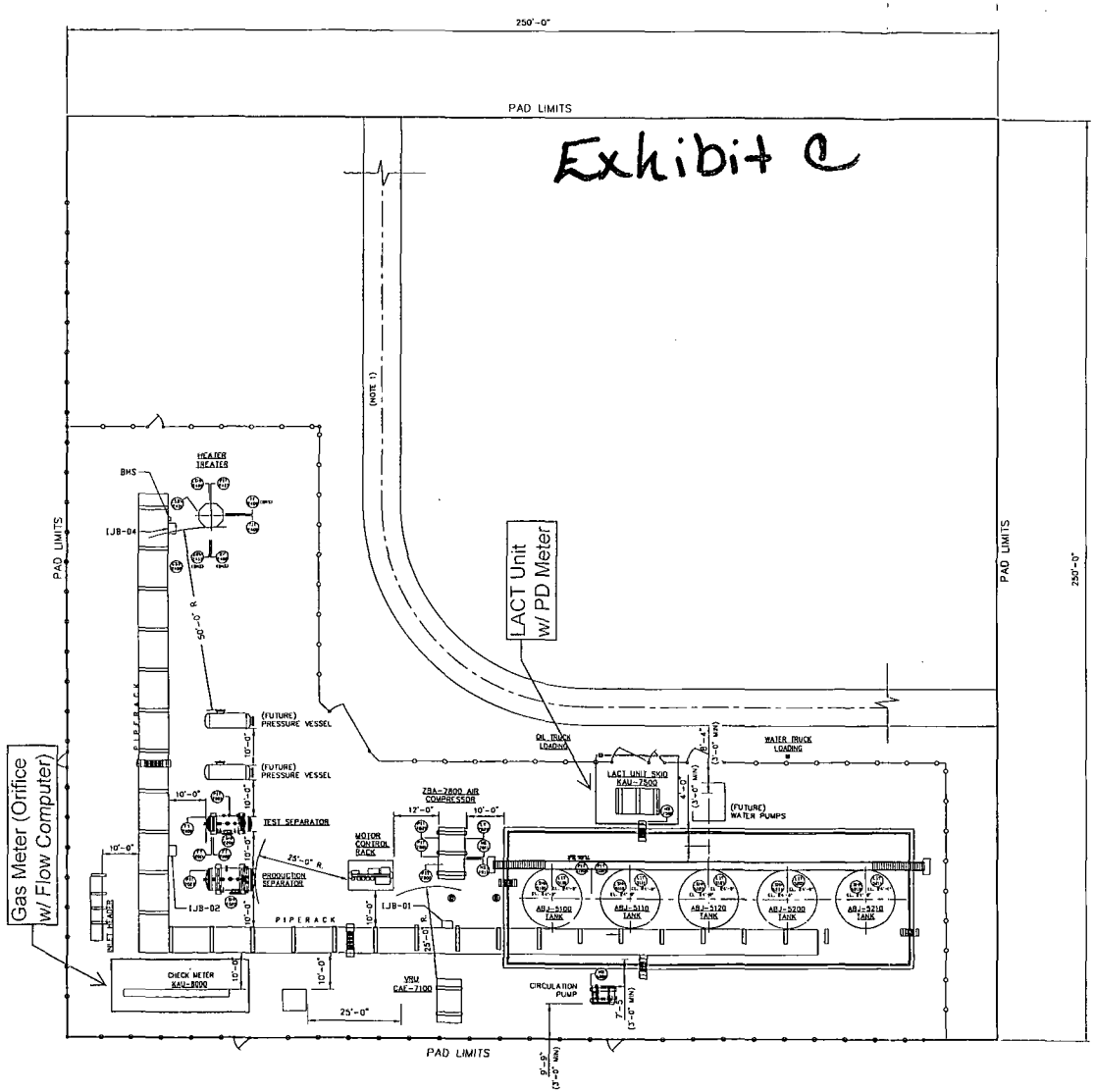
00608423360 2

TOTAL SERVICE SUPPLY LP
1620 VICEROY

ODESSA, TX 79763
ATTN: BRUCE

(Fold Sheet Here)

Exhibit C



[redacted]

Prodigal Sun 17-24-34 1H Pad Layout – Ensign 153