			<i>'</i>
Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103
Office	Energy, Minerals and Nat	ural Resources	May 27, 2004
<u>District I</u> 625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II	OIL CONSERVATION	DIVISION 303	30-025-37018 Mindicate Type of Lease
301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra	poir Dr. 🛕	STATE FEE
000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	/•V •A• 1.	6. State Oil & Gas Lease No.
<u>District IV</u> 220 S. St. Francis Dr., Santa Fe, NM		3 SEP 2005	8-936
7505		hourses in	
SUNDRY NOTIC	ES AND REPORTS ON WELLS	S HOLOV HOLDS	7. Lease Name or Unit Agreement Name
SUNDRY NOTIC DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN OR RI TION FOR PERMIT" (FORM C-101) I	GR SUCH	Asstry Vacuum Abo Voety U
ROPOSALS.)		Sec.	8. Well Number /23
-/F-	as Well 🗌 Other	ST ST CL SI SI DI ELT	9. OGRID Number
. Name of Operator SAGE	ENERGY COMPAN		020054
	NERGY WITHT	<u> </u>	10. Pool name or Wildcat
Address of Operator P.O. BOX 3068, 1	Midland, TX, T	702	North VACUUM Abo
. Well Location			77 CARACTER EDST line
	608 feet from the SOUT		77 feet from the <u>EAST</u> line
Section 36	Township 16-S F	lange <u>34-</u>	NMPM County LEA
	11. Elevation (Show whether DI 4037 GR	R, RKB, RT, GR, etc.)	
t or Below-grade Tank Application 🗌 or (	losure		
t typeDepth to Groundwate	rDistance from nearest fresh	water well Dista	nce from nearest surface water
t Liner Thickness: mii	Below-Grade Tank: Volume	bbls; Cor	struction Material
12. Check Ap	propriate Box to Indicate 1	Nature of Notice, I	Report or Other Data
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:
	PLUG AND ABANDON 📋	REMEDIAL WORK	
	CHANGE PLANS	COMMENCE DRIL	/
PULL OR ALTER CASING		CASING/CEMENT	JOB 🗹
		OTHER:	П
DTHER: 13 Describe proposed or comple	ted operations (Clearly state all		give pertinent dates, including estimated dat
of starting any proposed work	c). SEE RULE 1103. For Multi	ple Completions: Att	ach wellbore diagram of proposed completion
	s of attachm	SUTS	
JEE 3 proje	B C: MIRCHM		
creby certify that the information at	ove is true and complete to the	best of my knowledge	and belief. I further certify that any pit or below-
de tank has been/will be constructed or pl	sed according to NMOCD guidelines	, a general permit a	or an (attached) alternative OCD-approved plan
A. MAIN.		DIST. ENGINE	
GNATURE SURGE / GAM	<u>TITLE</u>	151. Craine	ER DATE 9/27/05

SIGNATURE SLOUP / Howah	TITLE /157.	CAGINEER	DATE_ <u>9/27/05</u>
Type or print name GEORGE M. HARPIS, JR	E-mail address:	gharris @ Sagemid.com	432. Telephone No. 683-5271
APPROVED BY:	TITLE	PETROLEUM ENGIN	EER DATECT 2 1 2005
		· · · · · ·	



# SAGE ENERGY COMPANY NVANU #123 API# 30-025-37018

608' FSL, 1777' FEL, SEC 36, T-16-S, R-34-E, Lea County, New Mexico

### NVANU #123 - GREYWOLF DRILLING COMPANY RIG #714 - April 1, 2005

Days on well: 2, Depth this AM: 452', cut 0' in last 24 hours. Operations this AM: NU BOP.

2-1/2 hrs TOOH, 3-1/2 hrs run casing, 2 hrs RU Halliburton-wash to bottom, 1-1/2 cement csg, 4 hrs WOC, 8 hrs cut cond & weld head, 2-1/2 hrs NU BOP. DC: \$72,127 CC: \$162,895

KB: 18' TD: 452' KB

Drill 17-1/2" hole to 452', reach TD @ 4:00 am 3/31/05, circ, TOTCO, pooh with drill string, RIH with 11 jts of 13-3/8", H-40, 48# casing as follows:

1-13-3/8" HOWCO Guide Shoe	0.62'
1- Jt. 13-3/8", 48#, H-40, 8rd Casing	42.64'
1- 13-3/8" HOWCO Insert Float Collar	0.00'
10- Jts. 13-3/8", 48#, H-40, 8rd Casing	425.91'
11 Jts. 13-3/8" Casing	469.17'
Pipe Above KB	19.50'
13-3/8" Casing Set At	449.67'

Rig up HOWCO, cement casing (5 centralizers, 1 every other jt) with 440 sxs. Premium Plus with 2% CaCl and 1/4#/sx flocele. Flush with 67 bbls fresh water, plug down at 3:30 pm 3/31/05. Circulated 75 sxs. WOC 4 hrs, cut off and begin NU.

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# SAGE ENERGY COMPANY NVANU #123 API# 30-025-37018

608' FSL, 1777' FEL, SEC 36, T-16-S, R-34-E, Lea County, New Mexico

#### NVANU #123 - GREYWOLF DRILLING COMPANY RIG #714 - April 17, 2005

Days on well: 18, Depth this AM: 4000'. Operations this AM: Nipple up BOP. TOOH, RU LD machine & LD collars, RU csg crew, run csg, cement & circ, set slips & cut off csg.

4-1/2 hrs trip, 11 hrs run & cement csg, 8-1/2 hrs NU. DC: \$151,590 CC: \$606,099

13-3/8" casing set at 452' KB, 17-1/2" hole, cement circulated. Drill 11" hole to 4063' KB, made wiper trip to top of collars, RIH to TD, circulated and POOH w/ drill string. Layed down 8" collars and RU to run 96 jts of 8-5/8" casing with 10 centralizers as follows:

4100.24' <u>37.24'</u>
4100.24'
3672.26'
382.68'
0.95'
42.90'
1.45'

RU HOWCO to cement with 1350 sxs Premium Plus w/ 8% bentonite, 5# salt, 1/4# flocele per sx. Tail in with 250 sxs Premium Plus w/ 1% calcium chloride. Flush with 247 bbls of fresh water. Plug down at 8:00 pm (CDST). Circulated 498 sxs of cement. ND to set slips, install B section of well head and NU.



# SAGE ENERGY COMPANY NVANU #123 API# 30-025-37018

608' FSL, 1777' FEL, SEC 36, T-16-S, R-34-E, Lea County, New Mexico

#### NVANU #123 - GREYWOLF DRILLING COMPANY RIG #714 - May 1, 2005

Days on well: 32, Depth this AM: 8740', 8732' wl TD. Operations this AM: TIH w/ 2-7/8" DP. ND BOP, set slips & cut off 5-1/2" csg, change rams in BOP, PU 2-7/8" DP w/ bit.

7-1/2 hrs NU, 16-1/2 hrs PU Tbg and RIH. DC: \$126,488 CC: \$945,526

13-3/8" casing set at 450' KB, 17-1/2" hole, cement circulated. 8-5/8" casing set at 4063' KB, 11" hole, cement circulated. Drill 7-7/8" hole to 8740' KB, circulated 1 hr and POOH w/ drill string. Log well, RIH with drill string, and POOH LDDP & DC. RU to run 5-1/2" casing with 10 centralizers as follows:

CASING SET AT	8,748'
5-1/2" CASING ABOVE KB	1.70'
SUB TOTAL	8749.70'
25 jts 5-1/2", J-55, 8rd, 17#, LT&C Casing	1042.81'
166 jts 5-1/2", J-55, 8rd, 15.5#, LT&C Casing	7066.37'
14 jts 5-1/2", J-55, 8rd, 17#, LT&C Casing	596.36'
1- 5-1/2" HOWCO Float Collar	0.83'
1 jt 5-1/2", J-55, 8rd, 17#, LT&C Shoe Jt	42.01'
1- 5-1/2" HOWCO Float Shoe	1.32'

RU HOWCO to cement with 600 sxs HLW Premium Plus. Tail in with 250 sxs 50/50 Premium Poz. Flush with 206 bbls of fresh water. Plug down at 4:00 am. RD HOWCO.