

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-37018
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-936
7. Lease Name or Unit Agreement Name NORTH VACUUM Abo North Unit
8. Well Number 123
9. OGRID Number 020054
10. Pool name or Wildcat NORTH VACUUM Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR RE-GRIND BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
SAGE ENERGY COMPANY

3. Address of Operator
P.O. Box 3068, Midland, TX, 79702

4. Well Location
Unit Letter **O** : **608** feet from the **SOUTH** line and **1777** feet from the **EAST** line
Section **36** Township **16-S** Range **34-E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4037' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE 3 PAGES OF ATTACHMENTS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

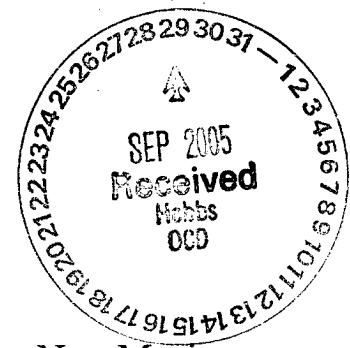
SIGNATURE **George M. Harris, Jr.** TITLE **DIST. ENGINEER** DATE **9/27/05**
Type or print name **GEORGE M. HARRIS, JR** E-mail address: **gharris@sagemid.com** Telephone No. **683-5271**
For State Use Only

APPROVED BY: **[Signature]** TITLE **PETROLEUM ENGINEER** DATE **OCT 21 2005**

SAGE ENERGY COMPANY
NVANU #123

API# 30-025-37018

608' FSL, 1777' FEL, SEC 36, T-16-S, R-34-E, Lea County, New Mexico



NVANU #123 - GREYWOLF DRILLING COMPANY RIG #714 - April 1, 2005

Days on well: 2, Depth this AM: 452', cut 0' in last 24 hours. Operations this AM: NU BOP.

2-1/2 hrs TOOH, 3-1/2 hrs run casing, 2 hrs RU Halliburton-wash to bottom, 1-1/2 cement csg, 4 hrs WOC, 8 hrs cut cond & weld head, 2-1/2 hrs NU BOP.

DC: \$72,127 CC: \$162,895

KB: 18' TD: 452' KB

Drill 17-1/2" hole to 452', reach TD @ 4:00 am 3/31/05, circ, TOTCO, pooh with drill string, RIH with 11 jts of 13-3/8", H-40, 48# casing as follows:

1- 13-3/8" HOWCO Guide Shoe	0.62'
1- Jt. 13-3/8", 48#, H-40, 8rd Casing	42.64'
1- 13-3/8" HOWCO Insert Float Collar	0.00'
10- Jts. 13-3/8", 48#, H-40, 8rd Casing	425.91'
11 Jts. 13-3/8" Casing	469.17'
Pipe Above KB	19.50'
<u>13-3/8" Casing Set At</u>	<u>449.67'</u>

Rig up HOWCO, cement casing (5 centralizers, 1 every other jt) with 440 sxs. Premium Plus with 2% CaCl and 1/4#/sx flocele. Flush with 67 bbls fresh water, plug down at 3:30 pm 3/31/05. Circulated 75 sxs. WOC 4 hrs, cut off and begin NU.

