

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-015-37072

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

William Turner

8. Well Number

7

9. OGRID Number

14021

10. Pool name or Wildcat

Eunice San Andres (24150)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒

Gas Well ☐

Other

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 3487 Houston, TX 77253-3487

4. Well Location

Unit Letter I : 3210' feet from the South line and 990 feet from the East line

Section

29

Township

21-S

Range

37-E

NMPM

County

Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3467' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Marathon Oil Company has completed operations to drill, set, and test production casing on the William Turner No 7 well. Please see attachment for details of well work performed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Charles E. Kendrick

TITLE Engineering Technician DATE 09/29/2005

Type or print name Charles E. Kendrick

E-mail address: cekendrix@marathonoil.com

Telephone No. 713-296-2096

For State Use Only

APPROVED BY [Signature]

TITLE PETROLEUM ENGINEER

OCT 21 2005

Conditions of Approval, if any:

William Turner No. 7

Drill, Set, and Test Production Casing

- 07/12/2005 RIH w/ 7 7/8" bit and BHA. Drilled float collar @ 361', cement, and float shoe @ 399'. Drilled open hole 399' to 1256'.
- 07/13/2005 Drilled 7 7/8" open hole f/ 1256' to 2590'. Surveying as drilling.
- 07/14/2005 Drilled 7 7/8" open hole f/ 2590' to 3284'. Surveying as drilling.
- 07/15/2005 Drilled 7 7/8" open hole f/ 3284' to 3701'. Twisted off drill pipe. POOH w/ pipe. Left 1613' of fish in the hole.
- 07/16/2005 Picked up overshot, bumper sub, jars, drill collars, and accelerator. RIH w/ fishing assembly. Latch onto fish & work free. POOH w/ fishing tools and fish. Last 85' of BHA was plugged. Cleaned out plug.
- 07/17/2005 RIH w/ BHA. Wash 60' to bottom @ 3701'. Drill 7 7/8" open hole to 4090'. Surveying as drilling.
- 07/18/2005 Drilled 7 7/8" open hole f/ 4090' to TD @ 4320'. Pumped 40 bbls high viscosity gel sweep. Made short trip 3600' and back to 4230'. Washed & reamed 90' back to bottom @ 4320'. Pumped 40 bbls high viscosity gel sweep. Spot 80 bbls high viscosity gel pill on bottom. POOH laying down drilling assembly and bit. Rig up Halliburton loggers. Ran Spectral Gamma Ray Dual Spaced Neutron, Spectral Density, Dual Laterlog Micro-Guard. Rigged down loggers. Rig up casing crew.
- 07/19/2005 RIH w/ 5 1/2" 17# K-55 LTC casing. Float shoe on bottom @ 4319', Float collar @ 4296'. Casing detail as follows:

Quantity	Item	Length	Depth @ Top	Depth @ Bottom
1	Cut Casing jt	37.54'	0	37.54'
100	Casing Jts	4257.12'	37.54'	4294.66'
1	Float Collar	1.10'	4294.66'	4295.76'
1	Casing Sub	22.96'	4295.76'	4318.72'
1	Float Shoe	1.28'	4318.72'	4320'

Rigged up Halliburton cementers. Pumped 900 sks Class C Extended + 5 pps Gilsonite + 0.25 pps Flocele, 11.80 ppg density, 2.52 cuft/sk Yield, 14.65 gal/sk fresh water. Pumped tail w/ 250 sks Class C Thixotropic + 1% Thickset A + 0.25% Thickset B, 14.40 ppg density, 1.42 cuft/sk Yield, 6.98 gal/sk fresh water. Displaced plug w/ 99 bbls fresh water. Cement returns to surface 289 sks, (69 bbls). Set slips PU BOPS & cut casing. Nipple down BOPs. Nippled up tubing head and dry hole tree. Released rig.

09/02/2005 Moved in rig up pulling unit. Set pipe racks & tubing.

09/06/2005 Nipple down dry hole tree. Nipple up BOP. Test blind rams to 3000 psi.
Test production casing to 2500 psi. Held pressure for 30 minutes.