

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1625 N. FRENCH DRIVE
HOBBS, NM 88240

WELL API NO.

30-025-37243

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NEDU

8. Well Number

721

9. OGRID Number

873

10. Pool name or Wildcat

Blinebry O&G; Drinkard; Tubb O&G

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

6120 S. YALE, STE. 1500 TULSA, OK 74136

4. Well Location

Unit Letter M : 1310 feet from the S line and 330 feet from the W line
Section 15 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,445'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ; feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐CASING TEST AND CEMENT JOB ☐OTHER: SPUD, SURF. CSG., TD LOG, PROD. CSG. ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/16/05 SPUD, DRILL & SURVEY TO 585'.

9/17/05- DRILL & SURVEY FROM 585'-6850 (TD). R.U. & RUN 8.625 CASING. WORK CSG. LAY DOWN 1 JT. CSG & INSTALL WASH OUT SUB. WASH DOWN
 9/29/05 LAST 3 JTS. 175'. CMT W/ BJ CMT W/ 375 SX 35:65 POZ W/ GEL + 2% CACI=25# CF=125 BBLs. 12.7# SLURRY W/1.88 YEILD - TAIL W/ 200 SX CLASS
 C + 2% CACL + 125# CF = 48 BBLs 14.8# SLURRY W/1.35 YIELD - PLUG BUMPED & HELD - CIRC 119 SX CMT. TO PIT = 40 BBLs. PLUG DOWN @ 22:30
 RIG DOWN BJ CEMENTERS. W OC. CUT OFF CONDUCTOR & 8.625 CSG WELD ON HEAD & TEST TO 400 PSI. NIPPLE UP BOP & CHOKE, TESTING 3rd
 PARTY BLINDS, CSG., PIPE RAMS, CHOKE, KELLY COCK, DART VALVE, =500 LOW 2000 HIGH OK. TIH W/ BIT #2 TOP OF CMT. AT 1215'. DRILL - CMT.
 PLUG & SHOE. SURVEY @ 2456' = MISRUN RUN NEXT KELLY DOWN. DRILL - 2993' - 3468'. CIRC. SERV. RIG. CHANGE OIL & FILTERS ON SWIVEL
 MOTOR, SURVEY @ 3436' = .50. DRILL - 2993' - 3468'. DRILL & DRILLING LINE - INSTALL NEW LINE THROUGHOUT SYSTEM. DRILL - 5396' - 5477'.
 TOH FOR BIT # 3. TRIP IN HOLE W/ BIT # 3. WASH LAST 5 JTS TO BTM. DRILL - 5477' - 5715'. DRILL 6660' - 6850' TD WELL @ 11:00 AM. SURVEY @
 6835' = 1. CIRCULATE TO RUN LOGS. TOH FOR LOGS. OPEN HOLE LOGS LOGGING WELL. MOVE DP & DC MOVE 5.50 CSG TO RUN. SAFETY
 MEETING RIG UP CASING CREW. RUN 5.50" CSG 28 CENTRALIZERS. WASH 40' TO BTM CIRCULATE CSG. BJ CMT SHOE @ 6850' - FC @ 8606' CMT W/
 900 SX 50-50 POZ C GEL + 5% SALT + .125 # CF+ 5/10 % FL52 = 392 BBLs 11.8 SLURRY W/ 2.45 YIELD & 400 SX 50-50 POZ C GEL 5% SALT + 6/10 % FL25
 = 92 BBLs 14.2 SLURRY W/ 1.29 YIELD - DISPLACE W/ 158 BBLs 2% KCL WATER - PLUG BUMPED & HELT - CIRC 125 SX TO PIT. NIPPLE DOWN SET
 SLIPS CUT OFF CSG RIG DOWN MOVE RIG UP. RIG RELEASED 9/29/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Lana Williams TITLE DR. DEPT. CLERK DATE 10/11/05

Type or print name LANA WILLIAMS

E-mail address: lana.williams@apachecorp.com

Telephone No. 918-491-4980

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE

Conditions of approval, if any:

OCT 21 2005