

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes # 1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name State BD 36 (DHC-4674) 6. Well Number: 2
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: **Mack Energy Corporation** 9. OGRID: **013837**

10. Address of Operator: **P.O. Box 960, Artesia, NM 88210** 11. Pool name or Wildcat: **Paddock, South**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	36	22S	37E	RECEIVED	990	South	660	East	Lea
BH:										

13. Date Spudded: 4/21/2014	14. Date T.D. Reached: 4/24/2014	15. Date Rig Released: 4/24/2014	16. Date Completed (Ready to Produce): 5/20/2014	17. Elevations (OF and RKB, RT, GR, etc.): 3304' GR
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18. Total Measured Depth of Well: 5850'	19. Plug Back Measured Depth: 5772'	20. Was Directional Survey Made?: NO	21. Type Electric and Other Logs Run:
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22. Producing Interval(s), of this completion - Top, Bottom, Name
5204-5212' Paddock, South 5481-5714' Blinebry

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8", J-55	24	1233	12 1/4"	500sx	0
5 1/2", L-80	15.5	5849	7 7/8"	910sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8" J-55	5747'	

26. Perforation record (interval, size, and number) 5204-5212', .41, 16 holes- Paddock, South 5481.5-5714', .41, 136 holes- Blinebry	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5204-5212' See C-103 for Details

28. PRODUCTION

Date First Production: 5/23/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>): Sub Pump			Well Status (<i>Prod. or Shut-in</i>): Producing		
Date of Test: 5/26/2014	Hours Tested: 24 hours	Choke Size:	Prod'n For Test Period:	Oil - Bbl: 3	Gas - MCF: 17	Water - Bbl: 26	Gas - Oil Ratio: 5666
Flow Tubing Press.:	Casing Pressure:	Calculated 24-Hour Rate:	Oil - Bbl: 3	Gas - MCF: 17	Water - Bbl: 26	Oil Gravity - API - (Corr.): 38.4	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc</i>): Sold						30. Test Witnessed By: Robert C. Chase	

31. List Attachments: _____

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature: Deana Weaver Name: Deana Weaver Title: Production Clerk Date: 6.18.14

E-mail Address: dweaver@mec.com

KE

JUL 15 2014

