

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-101
Revised August 1, 2011

Permit

JUL 08 2014

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address BTA Oil Producers LLC 104 S. Pecos Midland, TX 79701		² OGRID Number 260297
		³ API Number 30-025-27486
⁴ Property Code 002348	⁵ Property Name State 2, 8016 JV-P	⁶ Well No. 2 / 1

⁷ Surface Location

UL - Lot N	Section 2	Township 23S	Range 34E	Lot Idn	Feet from 660	N/S Line South	Feet From 1980	E/W Line West	County Lea
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⁸ Pool Information

SWD; DELAWARE	96100
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Additional Well Information

⁹ Work Type E	¹⁰ Well Type S	¹¹ Cable/Rotary ---	¹² Lease Type S	¹³ Ground Level Elevation 3376'
¹⁴ Multiple N	¹⁵ Proposed Depth 13380' TD 8160' PB	¹⁶ Formation Delaware	¹⁷ Contractor	¹⁸ Spud Date ASAP
Depth to Ground water 39'		Distance from nearest fresh water well > 1000'		Distance to nearest surface water > 1000'

¹⁹ Existing Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	26"	20"	94,106,133	1515'	2450	Circ
Surf	17-1/2"	13-3/8"	54,61,68,72	4851'	3000	3450' TOC
Int1/Liner	12-1/4"	9-5/8"/7-5/8"	47,53/39	11700'/11387-12750	3600/320	Circ/
Liner	8-3/4"	5-1/2"	23	12550-13380'	200	

Casing/Cement Program: Additional Comments

See Attached Proposal to Re-Enter Wellbore and Convert to Disposal.

C108 Application submitted to Santa Fe.

E-PERMITTING

P&A NR _____

INT to P&A _____

CSNG _____

TA _____

INT P&A R

PLUG BACK

CHG Loc _____

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Annular	3000	3000	

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: Pam Inskeep

Title: Regulatory Administrator

E-mail Address: pinskeep@htaol.com

Date: 06/26/2014

Phone: 432-682-3753

OIL CONSERVATION DIVISION

Approved By:

Title:

Petroleum Engineer

Approved Date:

07/10/14

Expiration Date:

07/10/16

Conditions of Approval Attached

CANNOT DISPOSE OF WATER UNTIL SWD ORDER IS APPROVED

JUL 15 2014

BTA Oil Producers
8016 State 2 #1
Proposal to Re-Enter Wellbore and Convert to Disposal
Antelope Ridge
Lea County, New Mexico

Well Data: TD 13,380'
PBTD: Surface

Elevations: 3408' KB
3376' GL
32' Diff

Casing: 20" 94, 106.5, 133# H-40 & K-55 @ 1515' w/ 2450 sx (cmt circ)
13-3/8" 54.5, 61, 68, 72# K-55 & N-80 @ 4851' w/ 3000 Sx
(TOC 3450' by temp survey)
9-5/8" 47 & 53.5# S-95 & P-110 @ 11,700' w/ 3600 Sx (Cmt Circ)
7-5/8" 39# P-110 Liner @ 11,387'-12,750' w/ 320 Sx
5" 23.2# L-80 SFJT @ 12,550'-13,380' w/ 200 Sx

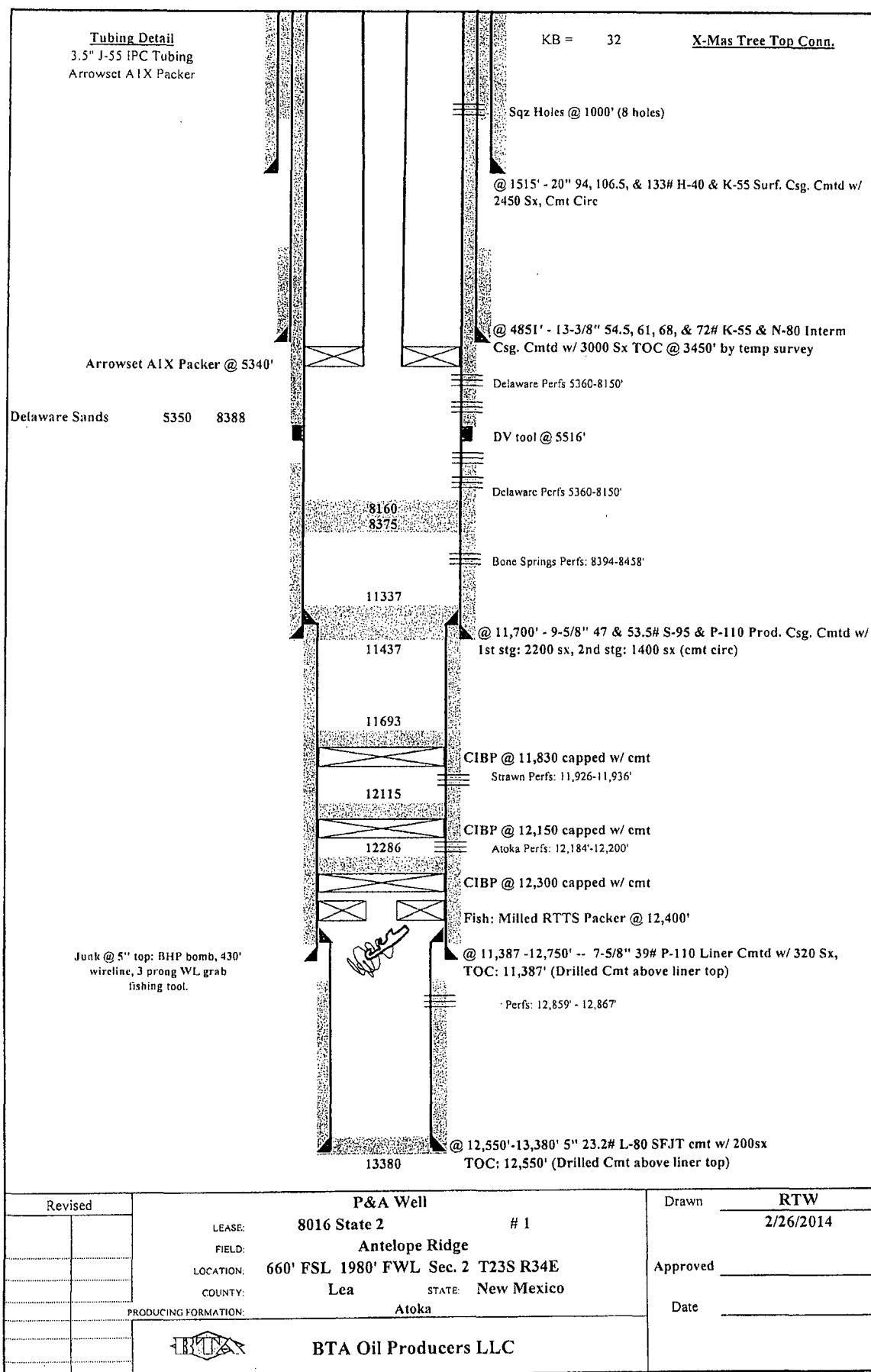
Procedure:

1. Notify NMOCD of job to re-enter and convert to disposal
2. Dig out cellar and install wellhead on 9-5/8" casing string. Plate back 20" and 13-3/8" casing strings to 9-5/8" and install 2" risers with ball valves at surface. Label each valve. Wrap casing stub in polyken tape.
3. Install tubing head and pressure test 9-5/8" wellhead to 1500 psi.
4. MIRU pulling unit.
5. NU BOP and test to 250/1500 psi.
6. Drill out cement plug from surface to 30'. Drill out CICR @ 960' and squeeze cement below. Drill out plugs at 1465, 3400, and 4800'.
7. Circulate clean on top of cement plug @ 8160'.
8. Pressure test casing to 500 psi for 30 min on chart recorder.
9. MIRU WL unit. RIH w/ 3-3/8" 2 JSPF perforating guns and perforate (Delaware) 5360'-8150' as per perf sheet.
10. PU and RIH w/ pump off plug, nickel coated OD / plastic coated ID Arrowset 1X packer for 9-5/8" 53.5# casing; T2 on/off tool w/ 2.81F SS Profile; and new 3-1/2" J-55 plastic coated ID tubing. Set packer at 5340'.
11. Get off of packer and circulate around inhibited packer fluid. Pressure test backside to 500 psi for 30 min recording results on chart.
12. ND BOP, NU WH. RDMO pulling unit.
13. Pressure up on tubing and blow pump off plug.
14. Establish injection into Delaware perms. Report injection rate/pressure to office.
15. Schedule and perform Mechanical Integrity Test with NMOCD. Send in chart to office.
16. After MIT has been approved, put well on injection.

RTW
2/28/13

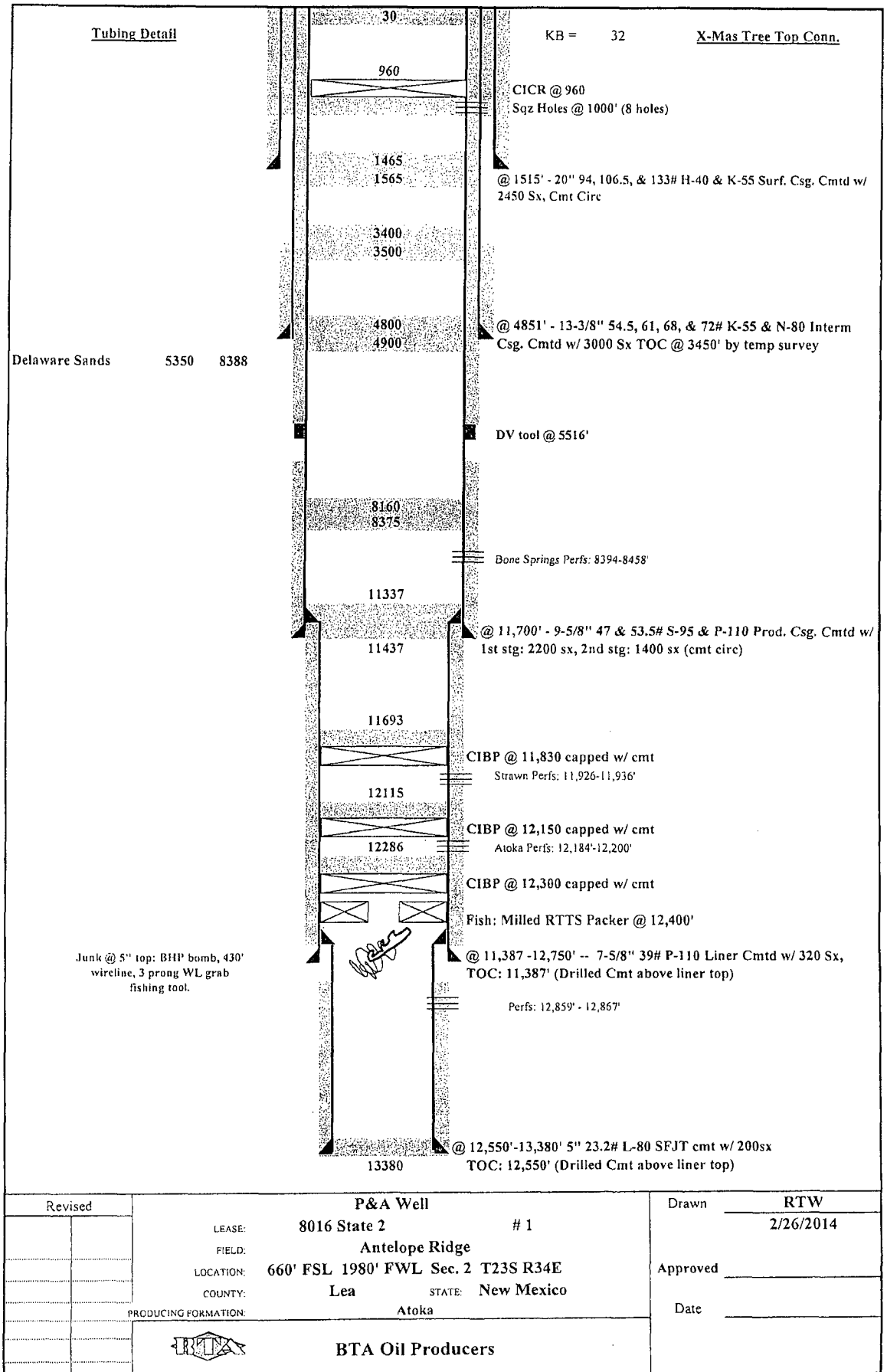
PROPOSED WELLBORE

API 30-025-27486



CURRENT WELLBORE

API 30-025-27486



NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

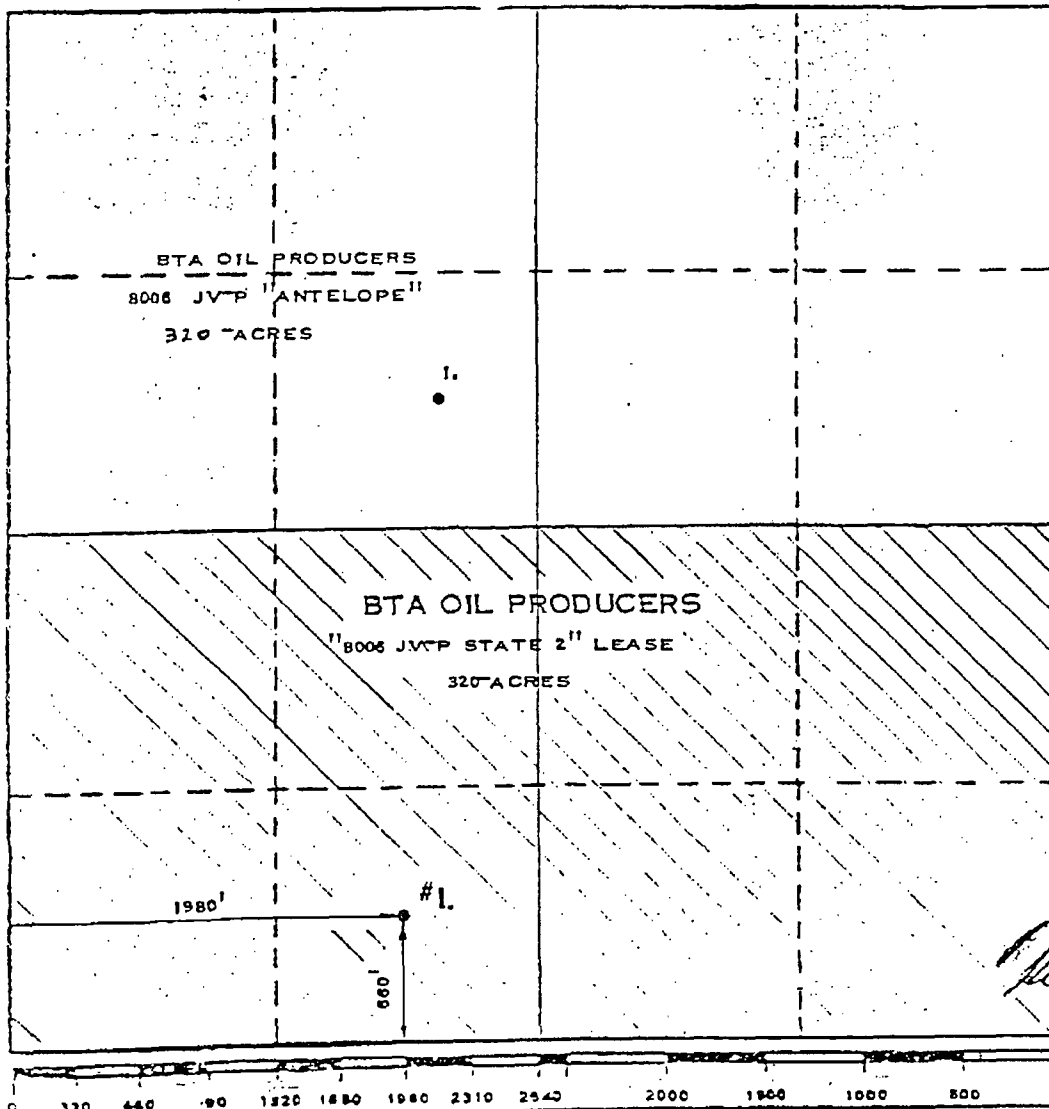
Operator BTA OIL PRODUCERS			Lease 8006 JV-P STATE 2		Well No. 1
Unit Letter "N"	Section 2	Township -23-S	Range -34-E	County LEA	
Actual Footage Location of Well <div style="display: flex; justify-content: space-between;"> 660 feet from the SOUTH line and 1980 feet from the WEST line </div>					
Ground Level Elev. 3376	Producing Formation ATOKA-MORROW	Pool ANTELOPE RIDGE (ATOKA-MORROW)	Dedicated Acreage: 320 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bob K. Newland
Name

BOB K. NEWLAND

Position

Regulatory Administrator

Company

BTA OIL PRODUCERS

Date

July 6, 1981

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
JULY 2, 1981

Registered Professional Engineer and/or Land Surveyor

Max A. Schumann
MAX A. SCHUMANN JR.

Certificate No.

4510

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

COPY
Form 2-10
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27486
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMB 1040
7. Lease Name or Unit Agreement Name 002348 State 2, 8016 JV-P
8. Well No. 1
9. Pool name or Wildcat Wildcat
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3376' GR 3408' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BTA Oil Producers	
3. Address of Operator 104 S. Pecos, Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3376' GR 3408' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-2-95: TD 13380, PB 11,337, Loaded tbg w/2% KCL wtr, released RTTS pkr @ 8256' & POH. WIH 2/2-7/8" tbg open-ended to 8375'. Circ hole w/9.5#/gal gld brine. Spotted 75 sx cmt plug @ 8375'. POH w/tbg.

2-3-95: Tagged plug @ 8160', Spotted 45 sx plug @ 4900-4800',
Spotted 45 sx plug @ 3500-3400'.

2-6-95: Spotted 45 sx cmt plug @ 1565-1465', Perf 8 sqz holes @ 1000', GIH w/9-5/8" cmt ret, Set @ 960', Sqzd w/200 sx Class -H-, Left 10' cmt on top of retainer. Cut off wellhead & spotted 10 sx @ surface. Installed dry hole marker.
P & A 2-6-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothy Houghton TITLE Regulatory Administrator DATE 2-13-95
(915)
TYPE OR PRINT NAME Dorothy Houghton TELEPHONE NO. 682-3753

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

COPY
Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					WELL API NO. 30-025-27486										
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> FLUID BACK <input checked="" type="checkbox"/> DRY RESER. <input type="checkbox"/> OTHER <input type="checkbox"/>					5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>										
2. Name of Operator BTA Oil Producers					6. State Oil & Gas Lease No. NMB 1040										
3. Address of Operator 104 S. Pecos, Midland, TX 79701					7. Lease Name or Unit Agreement Name 002348 State 2, 8016 JV-P										
4. Well Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>23S</u> Range <u>34E</u> NMPM Lea County															
10. Date Spudded W/O 6-29-94		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 8-4-94		13. Elevations (DF & RKB, RT, GR, etc.) 3408' GR 3376' RT		14. Elev. Casinghead							
15. Total Depth 13380'		16. Plug Back T.D. 12115'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools		Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,926-11936' (Strawn)								20. Was Directional Survey Made							
21. Type Electric and Other Logs Run None								22. Was Well Cored							
23. NO CHANGE CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
24. LINER RECORD										25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2-7/8		11936		11772	
26. Perforation record (interval, size, and number) 11926-36' w/2 SPF (21 holes)										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
										11926-36		A w/2500 gals HCL			
												A w/5000 gals gel pad			
												10000 gals HCL			
28. PRODUCTION															
Date First Production 8-4-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Prod							
Date of Test 8-5-94		Hours Tested 24		Choke Size 1"		Prod'n For Test Period		Oil - Bbl. 3		Gas - MCF 20		Water - Bbl. 3		Gas - Oil Ratio 6666	
Flow Tubing Press. 20 psi		Casing Pressure Pkr		Calculated 24-Hour Rate		Oil - Bbl. 3		Gas - MCF 20		Water - Bbl. 3		Oil Gravity - API - (Corr.) 52.0°			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										Test Witnessed By Jim Loughmiller					
30. List Attachments C-104															
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <u>Dorothy Houghton</u>										Printed Name <u>Dorothy Houghton</u>		Title <u>Regulatory Admn.</u>		Date <u>8-16-94</u>	

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

7 MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

Revised 11-1-81

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NMB-1040

COPY

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
BTA OIL PRODUCERS
3. Address of Operator
104 South Pecos Midland, Texas 79701
4. Location of Well
UNIT LETTER "N" LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 2 TWP. 23-S. R. 34-E. COR. 12. County Lea
15. Date Spudded 8/30/81 16. Date T.D. Reached 1/12/82 17. Date Compl. (Ready to Prod.) 1/30/82 18. Elevations (DI, RKB, RT, GR, etc.) 3376' GR 19. Elev. Casinghead 3386'
20. Total Depth 13,380' 21. Plug Back T.D. 13,360' 22. If Multiple Compl., How Many - - 23. Intervals Drilled By Rotary Tools Cable Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,184' - 12,867' (Atoka) 25. Was Directional Survey Made No
26. Type Electric and Other Logs Run DLL/MSFL - DI BHC Sonic 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	94,106.5&133#	1515'	26"	2450 SX	- -
13-3/8"	54.5,61,68&72#	4851'	17 1/2"	3000 SX	- -
9-5/8"	47& 53.5#	11700'	12 1/2"	3600 SX	- -
	DV Tool @	5516'			

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
7-5/8"	11387'	12750'	320	- -	2-7/8"	11,905'
5"	12550'	13380'	200			11,800'

31. Perforation Record (Interval, size and number)
12,200' (3" - 17 HOLES)
12,184' - 12,867' (2" - 26 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
12,184'-12,867' - -

33. PRODUCTION
Date First Production 1/30/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 1/30/82 Hours Tested 24 Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas-Oil Ratio
1/30/82 24 264 6451 24.436
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
6430 Pkr. 264 6451 - - 51.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SI Pending Connection (Vented for Test) Test Witnessed By

35. List of Attachments
Log, Inclination Survey & C-104 (C-122&C-122-D will be filed upon connection)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

SIGNED Bob K. Newland TITLE Regulatory Administrator DATE 2/9/82
BOB K. NEWLAND

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

COPY

I. OPERATOR

Operator BTA OIL PRODUCERS

Address 104 South Pecos Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>State 2, 8006 JV-P</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Antelope Ridge (Atoka)</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>NMB-1040</u>
Location Unit Letter <u>"N"</u> <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>2</u> Township <u>23-S</u> Range <u>34-E</u> N.M.P.M. <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>The Permian Corporation</u>	<u>Box 1183, Houston, Texas 77001</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Llano, Inc.</u>	<u>P. O. Drawer 1320, Hobbs, New Mexico 88240</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
<u>N 2 23-S 34-E</u>	<u>No 3/1/82</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded <u>8/30/81</u>	Date Compl. Ready to Prod. <u>1/30/82</u>	Total Depth <u>13,380'</u>	P.B.T.D. <u>13,360'</u>					
Elevations (OF, RKB, RT, GR, etc.) <u>3376' GR</u>	Name of Producing Formation <u>Atoka</u>	Top Oil/Gas Pay <u>12,184'</u>	Tubing Depth <u>11,905'</u>					
Perforations <u>12,184' - 12867'</u>			Depth Casing Shoe <u>13,380'</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>26"</u>	<u>20"</u>	<u>1515'</u>	<u>2450</u>					
<u>17 1/2"</u>	<u>13-3/8"</u>	<u>4851'</u>	<u>3000</u>					
<u>12 1/4"</u>	<u>9-5/8"</u>	<u>11700' DV@5516'</u>	<u>3600</u>					
	<u>2-7/8"</u>	<u>11950'</u>						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
<u>6451</u>	<u>24</u>	<u>264</u>	<u>51.5</u>
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
<u>Venting</u>	<u>7230</u>	<u>Pkr.</u>	<u>-</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bob K. Newland BOB K. NEWLAND
(Signature)
Regulatory Administrator
(Title)
2/11/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.