Submit I Copy To Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 - District II – (575) 748-1283	OH CONGERVATION DIVISION		WELL API NO. 30-025-40352
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta i e, i iii	0,303	6. State Off & Gas Lease No.
87505 SUNDRY NOTI	CES AND REPORTS ON WELI	LS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			-Corazon-State Unit
			Rygmy 27 State
1. Type of Well: Oil Well	Gas Well Other		8. Well Number
2. Name of Operator COG Operating LLC		JUN 0 6 2014	9. OGRID Number 229137
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
2208 W. Main Street, Artesia, I	NM 88210	KECEIVED	WC-025 G-06 S213323D; Bone Spring
4. Well Location			
Unit LetterD :330 feet from theNorth line and190 feet from theWest line Section 27			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
		06' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	-
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE			
OTHER:			Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/3/14 to 4/16/14 MIRU. Pressure test csg to 8500# for 30 mins. Test good. Drilled out FC, shoe & new formation. New TD is 15303'. Circulate clean. Ran CBL – TOC @ 4400'.			
4/19/14 to 4/22/14 Perforate Bone Spring 13235-15190' (360). Acdz w/60863 gal 7 1/2% acid. Frac w/3129354# sand & 3173940 gal fluid.			
4/25/14 Drilled out CFP's & clean down to 15215'.			
4/29/14 to 5/1/14 Set 2 7/8" 6.5# L-80 tbg @ 10340' & pkr @ 10323'. Began flowing back & testing. ✓			
2/22/14		,	3/30/14
Spud Date: 2/23/14	Rig Release	Date:	3/30/14
			The second of th
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE:	Regulatory Analyst	DATE: <u>6/5/14</u>
Type or print name:Stormi Day	vis E-mail addr	ess: sdavis@conch	o.com PHONE: (575) 748-6946
For State Use Only			
APPROVED BY: Conditions of Approval (if any):	TITLE_	Pétroleum Engine	DATE 06/25/14

JUL 1 5/2014