

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCO

JUN 03 2014

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.

30-025-40515

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

VB-1185

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

Yates Petroleum Corporation

10. Address of Operator

105 South Fourth Street, Artesia, NM 88210

5. Lease Name or Unit Agreement Name

Taipan BST State

6. Well Number:

1H

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	31	24S	33E		175	North	2200	West	Lea
BH:	N	31	24S	33E		230	South	2184 2220	West	Lea

13. Date Spudded RH 6/28/12 RT 2/14/14	14. Date T.D. Reached 3/10/14	15. Date Rig Released 3/14/14	16. Date Completed (Ready to Produce) 5/21/14	17. Elevations (DF and RKB, RT, GR, etc.) 3,534' GR 3,561' KB
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18. Total Measured Depth of Well 15,778	19. Plug Back Measured Depth 15,729'	20. Was Directional Survey Made? Yes (Attached)	21. Type Electric and Other Logs Run CBL/GR/CCL
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22. Producing Interval(s), of this completion - Top, Bottom, Name

11,459'-15,677' Bone Spring

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	60'	26"	114 sx redi-mix to surface	
13-3/8"	48#	1,130'	17-1/2"	680 sx (circ)	
9-5/8"	36#, 40#	5,048'	12-1/4"	1375 sx (circ)	
5-1/2"	17#	15,778'	8-1/2"	1700 sx (TOC 860' CBL)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
11,459'-15,677' (468)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,459'-15,677'	Acidized with 64,992 gals 15% NEFE HCL acid, frac
	with a total of 4,153,143# Econoprop 30/50 and
	Super Double Coated Resin 20/40 sand.

28. **PRODUCTION**

Date First Production 5/22/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 5/28/14	Hours Tested 24	Choke Size 19/64"	Prod'n For Test Period	Oil - Bbl 182	Gas - MCF 0	Water - Bbl. 1381	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 1600 psi	Calculated 24- Hour Rate	Oil - Bbl. 182	Gas - MCF 0	Water - Bbl. 1381	Oil Gravity - API - (Corr.) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Will be sold when produced

30. Test Witnessed By
J. Fitzer

31. List Attachments
Log, surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Laura Watts Printed Name Laura Watts

Title Regulatory Reporting Technician Date June 2, 2014

E-mail Address: laura@yatespetroleum.com

JUL 15 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B
B. Salt 4,745'	T. Atoka		T. Fruitland	T. Penn. "C
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Bell Canyon 5,000'		Base Greenhorn	T.Granite
T. Blinebry	T. Cherry Canyon 5,963'		T. Dakota	
T.Tubb	T. Brushy Canyon 7,798'		T. Morrison	
T. Drinkard	T. Bone Springs 9,039'		T.Todilto	
T. Abo	T. Delaware 4,977'		T. Entrada	
T. Wolfcamp	T. Rustler 1,072'		T. Wingate	
T. Penn	T. Salado 1,402'		T. Chinle	
T. Cisco	T. Castile 3,520'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology