

Submit 1 Copy To Appropriate District  
Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised August 1, 2011

HOBBS OCD

APR 15 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.	30-025-41342
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Thistle Unit	
8. Well Number 58H	
9. OGRID Number 6137	
10. Pool name or Wildcat Triple X; Bone Spring	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Devon Energy Production Company, L.P.	
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102	
4. Well Location Unit Letter O 150 feet from the South line and 2100 feet from the East line Section 22 Township 23S Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3691.1'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/11/14-3/19/14: MIRU WL & PT. TIH & ran CBL, found estimated TOC @ 4650'. TIH w/pump through frac plug and guns. Perf Bone Spring, 11736'-16132', total 500 holes. Frac'd 11736'-16132' in 10 stages. Frac totals 40,348 gals 15% HCl Acid, 881,592# 100 Mesh, 1,997,767# 30/50 Sand, 582,136# 20/40 Sand. ND frac, MIRU CTU, NU BOP, DO plugs. CHC, FWB, ND BOP. RIH w/331 jts 2-7/8" L-80 tbg, set @ 10848.2'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Megan Moravec TITLE Regulatory Compliance Analyst DATE 4/14/2014

Type or print name Megan Moravec E-mail address: megan.moravec@dmr.com PHONE: \_\_\_\_\_

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 07/15/14  
Conditions of Approval (if any): \_\_\_\_\_

JUL 15 2014