

HOBBS OCD

Submit One Copy To Appropriate District Office

JUL 14 2014

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 March 18, 2009

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-27260
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 03461
7. Lease Name or Unit Agreement Name FOSTER
8. Well Number 1
9. OGRID Number 232611
10. Pool name or Wildcat FOSTER SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [] Oil Well [] Gas Well [x] Other P&A
2. Name of Operator SUNDOWN ENERGY LP
3. Address of Operator 13455 NOEL RD., STE 2000 DALLAS, TX 75240
4. Well Location Unit Letter A : 660 feet from the NORTH line and 330 feet from the EAST line Section 6 Township 19S Range 39E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
E-PERMITTING - CSNG []
PERFORM [] TEMPOR [] PULL OR []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [] CASING/CEMENT JOB []
[x] Location is ready for OCD inspection after P&A

- [x] All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
[x] Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
[x] A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- [x] The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
[x] Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
[x] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
[x] All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
[x] All other environmental concerns have been addressed as per OCD rules.
[x] Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Belinda Bradley TITLE Admin. Asst. DATE 07/09/2014
TYPE OR PRINT NAME BELINDA BRADLEY E-MAIL: bbradley@sundownenergy.com PHONE: 432-943-8770
For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 7/15/2014
Conditions of Approval (if any):

10.5.2005
JUL 15 2014