

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. ☒ 30-025-02155
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PHILLIPS LEA
8. Well Number: 003
9. OGRID Number 269324
10. Pool name or Wildcat VACUUM;GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
LINN OPERATING, INC.

3. Address of Operator
600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location
Unit Letter J; 2310 feet from the S line and 1650 feet from the E line
Section 31 Township 17S Range 34E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **RECOMPLETE GRAYBURG FORMATION** ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU
 2. POOH W/ Production Equipment.
 3. Set RBP @ 4600' and cap with sand.
 4. RU WL.
 5. Perforate Grayburg Formation. **4400'-4430', 4480'-4580'**
 6. Acidize and swab new perms.
 7. POOH w/ RBP.
 8. RIH W/ Production Equipment.
 9. Place well on production.
 10. RDMO.
- (Proposed Wellbore Diagram Attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: **REG COMPLIANCE SPECIALIST III** DATE **July 10, 2014**

Type or print name **TERRY B. CALLAHAN**

E-mail address: **tcallahan@linnenergy.com**

PHONE: **281-840-4272**

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any)

JUL 16 2014



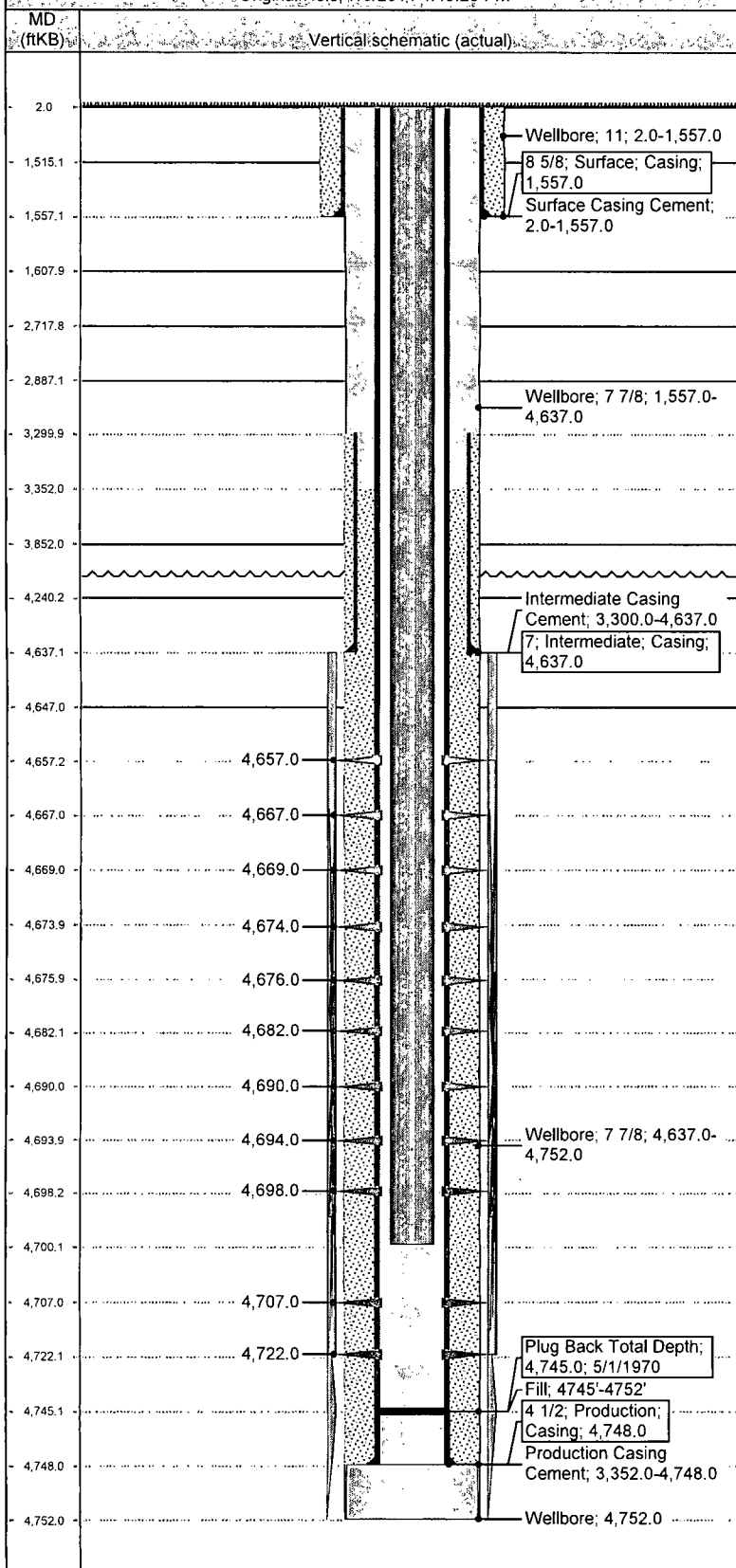
NM Sundry Schematic

Well Name: PHILLIPS LEA 3

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3002502155	PB - Caprock Maljamar	Lea	NM	31	017-S	034-E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
4,085.00	4,087.00	2.00	11/8/1951			32° 47' 25.284" N	103° 35' 48.421" W	Yes

Original Hole, 7/8/2014 4:43:25 PM

Original Hole Data



Depth (ftKB)		Annotation	
4,745.0	Fill; 4745-4752'		
Casing Strings			
Casing Description	OD (in)	Set Depth (ftKB)	Run Date
Surface	8 5/8	1,557.0	11/9/1951
Casing Description	OD (in)	Set Depth (ftKB)	Run Date
Intermediate	7	4,637.0	11/12/1951
Casing Description	OD (in)	Set Depth (ftKB)	Run Date
Production	4 1/2	4,748.0	4/29/1970
Cement Stages			
Description	Top Depth (ftKB)	Btm (ftKB)	
Surface Casing Cement	2.0	1,557.0	
Comment			
CEMENTED W/500 SKS OF CEMENT W/3% GEL. TOC CALCULATED USING 1.06 CF/SK AND 75% EFFICIENCY.			
Description	Top Depth (ftKB)	Btm (ftKB)	
Intermediate Casing Cement	3,300.0	4,637.0	
Comment			
CEMENTED W/100 SKS CEMENT. TOC CALCULATED USING 1.06 CF/SK AND 75% EFFICIENCY.			
Description	Top Depth (ftKB)	Btm (ftKB)	
Production Casing Cement	3,352.0	4,748.0	
Comment			
CEMENT W/ 75 SKS INCOR 4% GEL CEMENT AND 75 SKS INCOR CEMENT. CALCULATED TOC USING 1.06 CF/SK YIELD AND 75% EFFICIENCY. TOC CALCULATED ABOVE CUT TOP, ASSUMED TOC AT CUT.			
Tubing Strings			
Tubing Description	Run Date	Set Depth (ftKB)	
Tubing - Production	5/6/1970	4,700.0	
Tubing Components			
Item Des	Len (ft)	Jts	OD (in)
Tubing	4,698.00	154	2 5/8