

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <u>30-025-02163</u>
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ HOBBS OCD		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002		7. Lease Name or Unit Agreement Name PHILLIPS LEA
4. Well Location Unit Letter <u>G</u> ; <u>2310</u> feet from the <u>N</u> line and <u>1650</u> feet from the <u>E</u> line Section <u>31</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> County <u></u>		8. Well Number: <u>002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>269324</u>
		10. Pool name or Wildcat VACUUM;GRAYBURG-SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **RECOMPLETE GRAYBURG FORMATION** ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU
 2. POOH W/ Production Equipment.
 3. Set RBP @ 4570' and cap with sand.
 4. RU WL.
 5. Perforate Grayburg Formation. **4375'-4405', 4420'-4560'**
 6. Acidize and swab new perms.
 7. POOH w/ RBP.
 8. RIH W/ Production Equipment.
 9. Place well on production.
 10. RDMO.
- (Proposed Wellbore Diagram Attached)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Callahan TITLE: REG COMPLIANCE SPECIALIST III DATE July 10, 2014

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY: Mary Brown TITLE: Dist. Supervisor DATE: 7/16/2014

Conditions of Approval (if any)

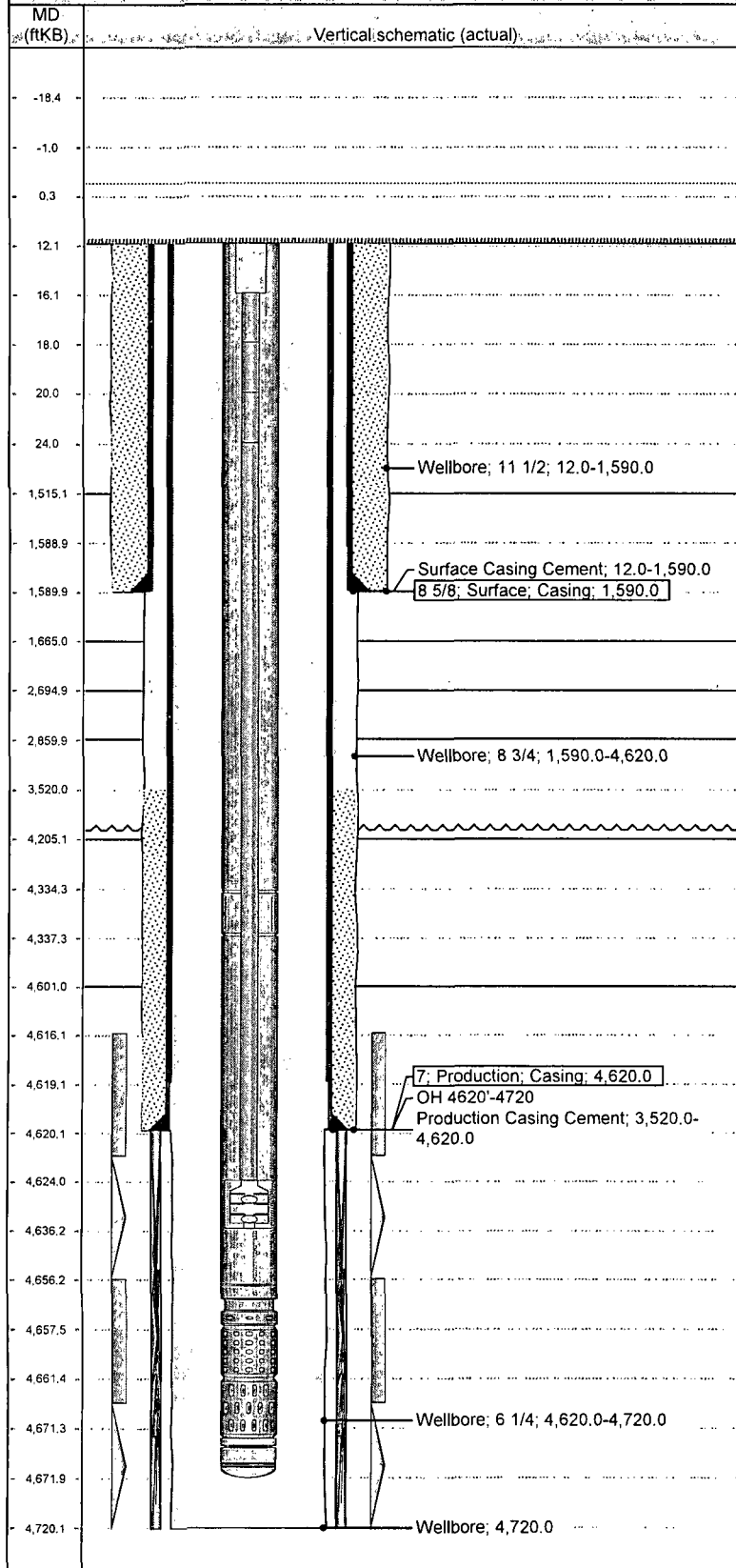
JUL 16 2014

Well Name: PHILLIPS LEA 2

API/UWI 3002502163	Field Name PB - Caprock Maljamar	County Lea	State/Prov NM	Section 31	Township 017-S	Range 034-E	Survey	Block
Ground Elevation (ft) 4,087.00	Orig KB Elev (ft) 4,099.00	KB-Grd (ft) 12.00	Initial Spud Date 8/28/1951	Rig Release Date	TD Date	Latitude (°) 32° 47' 31.885" N	Longitude (°) 103° 35' 48.442" W	Operated? Yes

Original Hole, 7/8/2014 3:27:33 PM

Original Hole Data



Depth (ftKB)		Annotation				
4,620.0	OH 4620'-4720					
Casing Strings						
Casing Description	OD (in)	Set Depth (ftKB)	Run Date			
Surface	8 5/8	1,590.0	8/29/1951			
Casing Description	OD (in)	Set Depth (ftKB)	Run Date			
Production	7	4,620.0	9/2/1951			
Cement Stages						
Description	Top Depth (ftKB)		Btm (ftKB)			
Surface Casing Cement	12.0		1,590.0			
Comment						
HALLIBURTON CEMENTED W/500 SX CEMENT. TOC CALCULATED USING 1.06 CF/SK YIELD AND 75% EFFICIENCY.						
Description	Top Depth (ftKB)		Btm (ftKB)			
Production Casing Cement	3,520.0		4,620.0			
Comment						
HALLIBURTON CEMENTED W/75 SKS. TOC CALCULATED USING 1.06 CF/SK YIELD AND 75% EFFICIENCY. TOC @3520' (calc)						
Tubing Strings						
Tubing Description	Run Date		Set Depth (ftKB)			
Tubing	4/17/2014		4,672.0			
Tubing Components						
Item Des	Len (ft)	Jts	OD (in)	ID (in)	Grade	Wt (lb/ft)
Tubing	4,334.00	134	2 3/8	1.995	J-55	4.70
Anchor/catcher	2.87		2 3/8	1.995		
Tubing	319.00	10	2 3/8	1.995	J-55	4.70
Seal Nipple	1.10		2 3/8			
Perforated Joint	4.00		2 3/8			
Slotted Mud Anchor	10.00		2 3/8			
Bull Plug	0.60		2 3/8			
Rod Components						
Item Des	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Jts	
Polished Rod	1 1/4			4.00		
Pony Rod	3/4			2.00		
Pony Rod	3/4			2.00		
Pony Rod	3/4			4.00	1	
Sucker Rod	3/4	1.63	C	4,600.0 0	184	
Rod Pump	2			12.00		