

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
831 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26790
1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS, 79705		7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
4. Well Location Unit Letter G: 2465 feet from the NORTH line and 1335 feet from the EAST line Section 31 Township 17-S Range 35-E NMPM County		8. Well Number 146
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: UPDATE WELL STATUS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RETURN TO INJ.

CHEVRON RECEIVED A 1 YEAR TA ON THIS WELL ON 3/26/13. AS OF 10/5/13, THIS INJECTION WELL IS BACK ON INJECTION AND ACTIVE. THE WELL IS CURRENTLY INJECTING CO2 AT A RATE OF 430 MCFPD AT 351 PSI.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Reg. Spec. DATE 02/11/2014
Type or print name Denise Pinkerton E-mail address: Leakej@chevron.com PHONE: 432-687-335
For State Use Only
APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 7/15/2014
PMX-80 JUL 16 2014

CVU #146 Wellbore Diagram

Created: 02/10/06 By: C. A. Irle
 Updated: 08/07/07 By: HLH
 Updated: 04/18/11 By: PTB
 Lease: Central Vacuum Unit
 Field: Vacuum (Grayburg-San Andres)
 Surf. Loc.: 2,465' FSL & 1,335' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 146 St. Lse: 857943
 API 30-025-26790
 Unit Ltr.: G Section: 31
 TSHP/Rng: S-17 E-35
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 CHEVNO--FJ3020

Surface Casing

Size: 13 3/8"
 Wt., Grd.: 48#
 Depth: 357'
 Sxs Cmt: 500
 Circulate: Yes
 TOC: Surface
 Hole Size: 17 1/2"

Intermediate Casing

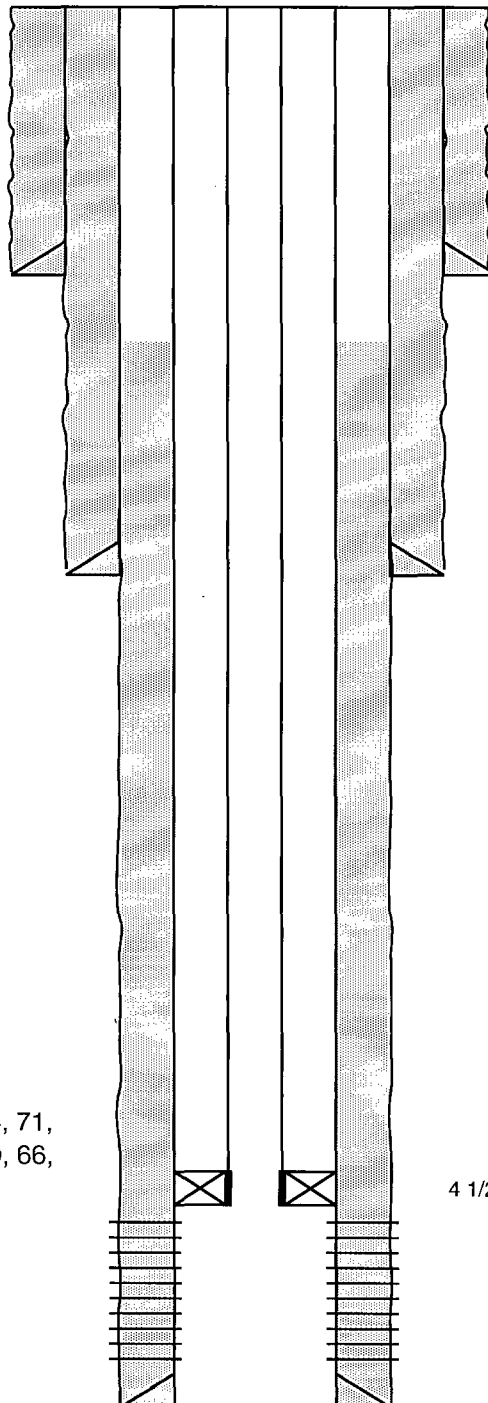
Size: 8 5/8"
 Wt., Grd.: 24#
 Depth: 1,540'
 Sxs Cmt: 1,200
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4"

Production Casing

Size: 4 1/2"
 Wt., Grd.: 10.5#
 Depth: 4,800'
 Sxs Cmt: 2,600
 Circulate: No
 TOC: 1,000' TS
 Hole Size: 7 7/8"

Perf details

4346, 50, 60, 74, 77, 80, 95,
 4409, 28, 36, 45, 56, 64,
 4532, 42, 45, 48, 51, 54, 57, 61, 64, 71,
 4615, 22, 33, 35, 41, 44, 48, 51, 60, 66,
 4670, 74, 83



KB: 3985'
 DF:
 GL: 3975'
 Ini. Spud: 07/14/80
 Ini. Comp.: 08/05/80

History

8/5/80 Ini Comp: Perf 4346, 50, 60, 74, 77, 80, 95, 4409, 28, 36, 45, 56, 64, 4532, 42, 45, 48, 51, 54, 57, 61, 64, 71, 4615, 22, 33, 35, 41, 44, 48, 51, 60, 66, 70, 74, 4683, RBP 4728, pkr 4603, acid 2600 gls 15% NEFE 25 balls, RBP 4603, pkr 4511, acid 2000 gls 15% NEFE 15 balls, RBP 4511, pkr 4296m acid 3900 gls 15% NEFE 25 balls, pkr 4280.
 12/14/01 Stim: Tag 4255, CO 4795, RBP 4214, test csg, replace well head, pkr 4190, acid 6000 gls 15% NEFE, tag 4735, CO 4795, pkr 4226.
 3/10/04 Tbg/Pkr Leak: Replace 1 joint.
 1/06: Failed MIT
 3/15/06 CTCO: Tag 4278, CO 4792, acid wash perfs 924 gls 15%.
 3/07: test csg, replace tbg, pkr
 1/08 MIT failure. Replace on-off tool overshot.
 10-23-08 Tagged @ 4387'.
 9/12: Replace wellhead. RIH w/ 2-3/8\" fiberlined tbg w/ 4-1/2\" AS1X pkr. set pkr at 3,900'.

2-3/8\" Fiberline Tubing (122 jts.)

4 1/2\" Arrowset Pkr w/ on-off tool @ 3,900'
 1.43\" Profile Nipple

Perfs: 4346' - 4683'

PBTD: 4702'
 TD: 4,800'