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Matthew Doffer Operations Manager 6/27/2014						-		w Do	offer				- ,	/			6/27/2	
E-mail Address mdotter(a)stanaoil.com	E-man Adults	55 111/011	er (agsiaria	511.001					<	$\forall 7$	/		K	T	JI	1	6 20	

INSTRUCTIONS

1. 17

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northv	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"		
T. Salt 2035'	T. Strawn	T. Kirtland	T. Penn. "B"		
B. Salt 4325'	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand	T. Morrison			
T. Drinkard	T. Bone Springs	T.Todilto			
T. Abo	T. Delaware Lime 5093'	T. Entrada			
T. Wolfcamp	T. Cherry Canyon 5856'	T. Wingate			
T. Penn	Т	T. Chinle			
T. Cisco (Bough C)	Т.	T. Permian			

No. 1, from	to	No. 3, from	to	
		No. 4, from		
2		TANT WATER SANDS		
Include data on rate of	f water inflow and elevation to whether the second se	nich water rose in hole.		
No. 1, from	to	feet		
		feet		
		feet		
		ORD (Attach additional sheet if n		

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology	
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WELL NAME AND NUMBER	Curry State No. 6
LOCATION Section 22, T23	S, R34E, 860 FNL, 600 FWL, Lea County
OPERATOR Siana Operatin	g, LLC
DRILLING CONTRACTOR	United Drilling, Inc.

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The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation test and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
1° @ 196'	<u> </u>	<u>.8° @ 7400'</u>
1.6° @ 381'	2.7° @ 3947'	.8° @ 7762'
1.6° @ 472'	2.7° @ 3979'	
1.7° @ 592'	2.4° @ 4010'	
2.2° @ 807'	3.1° @ 4198'	
1.8° @ 963'	2.9° @ 4230'	
<u>1.9° @ 1120'</u>	2.5° @ 4262'	
1.2° @ 1434'	2.2° @ 4356'	
.7° @ 1592'	2.2° @ 4387'	an a
2.3° @ 2222'	2.2° @ 4419'	
1.1° @ 2379'	2.8° @ 4735'	
<u>1.0° @ 2504'</u>	2.0° @ 4879'	
4.7° @ 2821'	1.0° @ 5160'	- <u></u>
2.8° @ 3559'	1.0° @ 5412'	
2.6° @ 3287'	.8° @ 6419'	
2.8° @ 3728'	.1° @ 6924'	

HOBBS OCD	Drilling Contractor-	UNITED DRILLING, INC.
JUN 3 0 2014	By:	(Luisa Noriega)
RECEIVED	Title:	Assistant Office Manager
Subscribed and sworn to My Commission Expires: //۵/8	o before me this <u>24t</u> hda //14	ny of <u><i>Fbnuary</i></u> , 2014. <u>Coulue Mailn</u> Notary Public <u>Chaues Munkarice</u> County State