r		17	•									
·	÷											
District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 HOBBS					State of Nev Minerals & 1	sourc	ces			Form C-104 Revised August 1, 2011		
811 S. First St., A	Artesia, N	M 88210 HC)BBS O	~· ^·	1.0	D		Subi	nit one co	py to ap	opropriate District Office	
Submit of Submit										☐ AMENDED REPORT		
	I.	REQU	E ŞŢÆ G	MALL	OWABLE	AND AUT	НО	RIZATIO	N TO T	RAN	SPORT	
Operator n		d Address cers LLC	KE	WE WAR					² OGRID Number 260297			
104 S. Pe	ecos	³ Re							Reason for Filing Code/ Effective Date			
Midland ⁴ API Number	-		Pool Name 6 Pool							NW ol Code	1	
30 – 025-4			Red Hills; Bone Spring, Upper Shale						97900			
⁷ Property C 305	8 Pro	⁸ Property Name 9418 JV-P Vaca Draw							⁹ Well Number 4H			
		ocation										
Ul or lot no.	Section 10	258	Range 33E	Lot Idn	Feet from the 190	North/South North	Line	Feet from the 1650	1	West lin Vest	e County Lea	
Ul or lot no.	Section H	Iole Location Township	Range	Lot Idn	Feet from the	North/South	Line	Foot from t	Fost/N	West lin	County	
N	10	258	33E	Lot tun	360	South	Line	1790		Vest	County Lea	
¹² Lse Code F	Cada		od 14 Gas Connection Date Flaring		15 C-129 Permit Number 16 (C-129 Effective Date 17 C		C-129 Expiration Date			
		s Transpor										
¹⁸ Transpor OGRID	rter		¹⁹ Transporter Name and Address								²⁰ O/G/W	
35103		Sunoco Partners Marketing & Terminals LP									0	
	3.13	PO Box 5090 Sugarland, TX 77498										
248440		Western Refining Company, LP									О	
		6500 Trowbridge Drive El Paso, TX 79905									The second second	
298751		Regency Field Services LLC 2001 Bryan Street, Suite 3700									G	
	grident.	Dallas, TX 75201										
and the second s												
IV. Well	l Comp	oletion Data	l							J		
²¹ Spud Date 3/12/14			Ready Date / 6/11/14		²³ TD 13918'	²⁴ PBTD 13865'		²⁵ Perfo 9619-1			²⁶ DHC, MC	
²⁷ Hole Size			²⁸ Casin	g & Tubin	ig Size	Size 29 Depth S		eť		30 Sacks Cement		
17	1/2"	13 3/8"				1226'				900 sx – circ to surf		
12	1/4"	9 5/8"				5136'				1550 sx – circ to surf		
7 7/8"				5 1/2"		13918'		1950 sx		sx (TC	(TOC @ 1900' - CBL)	
,												
V. Well						3.		ţ				
31 Date New Oil 32 6/15/14		32 Gas Delivery Date		I	Test Date 5/17/14	³⁴ Test Lengtl 24 Hrs		th 35	³⁵ Tbg. Pressure 		³⁶ Csg. Pressure 825	
37 (2)		38.01		30		40 (<u> </u>				41 Tark Machael	

Test Method Choke Size Oil Water 31/64" 449 4202 200 Flowing . ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the pest of my knowledge and belief. Approved by: Signature: Printed name: Title: Petroleum Engineer Pam Inskeep Approval Date: Title: Regulatory Administrator
E-mail Address:
pinskeep@btaoil.com Date: Phone: 6/18/2014 432-682-3753