

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs **HOBBS** OCD

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 14 2014

6. Lease Serial No.
NMLC066126C

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resv.
 Other _____

RECEIVED

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator Contact: ARICKA EASTERLING
 CIMAREX ENERGY COMPANY OF TEXAS Email: aeasterling@cimarex.com

8. Lease Name and Well No.
HANSON 26 FEDERAL COM 5H

3. Address 600 NORTH MARIENFELD STREET, SUITE 600 MIDLAND, TX 79701
 3a. Phone No. (include area code) Ph: 918-585-1100

9. API Well No.
30-025-41359-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NENE 330FNL 480FEL 32.330161 N Lat, 103.312598 W Lon
 At top prod interval reported below NENE 330FNL 480FEL
 At total depth SESE 340FSL 501FEL

10. Field and Pool, or Exploratory
LEA
 11. Sec., T., R., M., or Block and Survey or Area Sec 26 T20S R34E Mer NMP
 12. County or Parish LEA
 13. State NM

14. Date Spudded 11/02/2013
 15. Date T.D. Reached 11/29/2013
 16. Date Completed D & A Ready to Prod. 12/24/2013

17. Elevations (DF, KB, RT, GL)*
3694 GL

18. Total Depth: MD 14250 TVD 9692
 19. Plug Back T.D.: MD 14247 TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
TEMPERATURE LOG &
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1765		1380		0	
12.250	9.625 N80	40.0	0	5550		3950		1810	
8.500	5.500 P110	17.0	0	14250		2650		440	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	9296	9296						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH	9650	14219	9650 TO 14219	0.000	384	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8540 TO 14219	FRAC WITH 1,874,800- GAL TOTAL FLUID & 2,684,395 # SAND.

ACCEPTED FOR RECORD
 JUL 6 2014
 BUREAU OF LAND MANAGEMENT
 CARLSBART GAS LIFTED OFFICE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/25/2013	01/24/2014	24	→	280.0	167.0	299.0	45.6		GAS LIFTED

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #243108 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****
 RECLAMATION
 DUE 6-24-14
 JUL 17 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				RUSTLER	1650
				TOP OF SALT	1800
				YATES	3635
				CAPITAN REEF	3970
				CHERRY CANYON	5700
				BONE SPRING	9401
				1ST BONE SPRING	9572
				2ND BONE SPRING	10147

32. Additional remarks (include plugging procedure):
Logs sent to Carlsbad, NM field office via Fed Ex.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #243108 Verified by the BLM Well Information System.
For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 06/10/2014 (14LJ0225SE)

Name (please print) ARICKA EASTERLING Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/23/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.